

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		5. Lease Designation and Serial No.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Fee	
b. Type of Well		6. If Indian, Allottee or Tribe Name	
Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
LINMAR ENERGY CORPORATION		Jenkins	
3. Address of Operator		9. Well No.	
P.O. Box 1327, Roosevelt, Utah 84066		3-16A3	
4. Location of Well (Report location clearly and in accordance with any State requirements.)*		10. Field and Pool, or Wildcat	
At surface		Bluebell AL, 110XIT	
1905' FWL and 1085' FSL (SESW)		11. Sec., T., R., M., or Bk. and Survey or Area	
At proposed prod. zone		Sec 16-T1S-R3W, USM	
14. Distance in miles and direction from nearest town or post office*		12. County or Parrish	
Three miles North and one mile West of Bluebell, Utah		Duchesne	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		13. State	
1085'		UTAH	
16. No. of acres in lease		17. No. of acres assigned to this well	
640		640	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		20. Rotary or cable tools	
4075'		Rotary	
21. Elevations (Show whether DF, RT, GR, etc.)		22. Approx. date work will start*	
6394 GR		December 15, 1983	

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF - to surface
12 1/4"	9-5/8"	36	2500'	600 CF - to surface
8-3/4"	7"	26, 29, 32	13000'	600 CF
6"	5"	18	12900-16000'	600 CF

Linmar plans to drill the subject well as a 320 acre test well, to the Wasatch Formation.

Fresh water and/or fresh gel mud will be used for drilling fluid, from surface to TD.

BOPE will be installed and tested per the attached program.

Surface damages have been settled with the Land owner.

Water for drilling and completing is to be purchased from the surface owner, and appropriate Temporary Water Rights will be aquired before spudding.

Approval is requested to Produce the Existing Allred 1-16A3 well from the Green River Formation while producing the Proposed Jenkins 3-16A3 well from the Wasatch Formation. While both wells will be active, geologically correlative zones will not be produced concurrently.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed: E. B. Wicker Title: Manager of Engineering Date: Nov. 24, 1983

(This space for Federal or State office use)

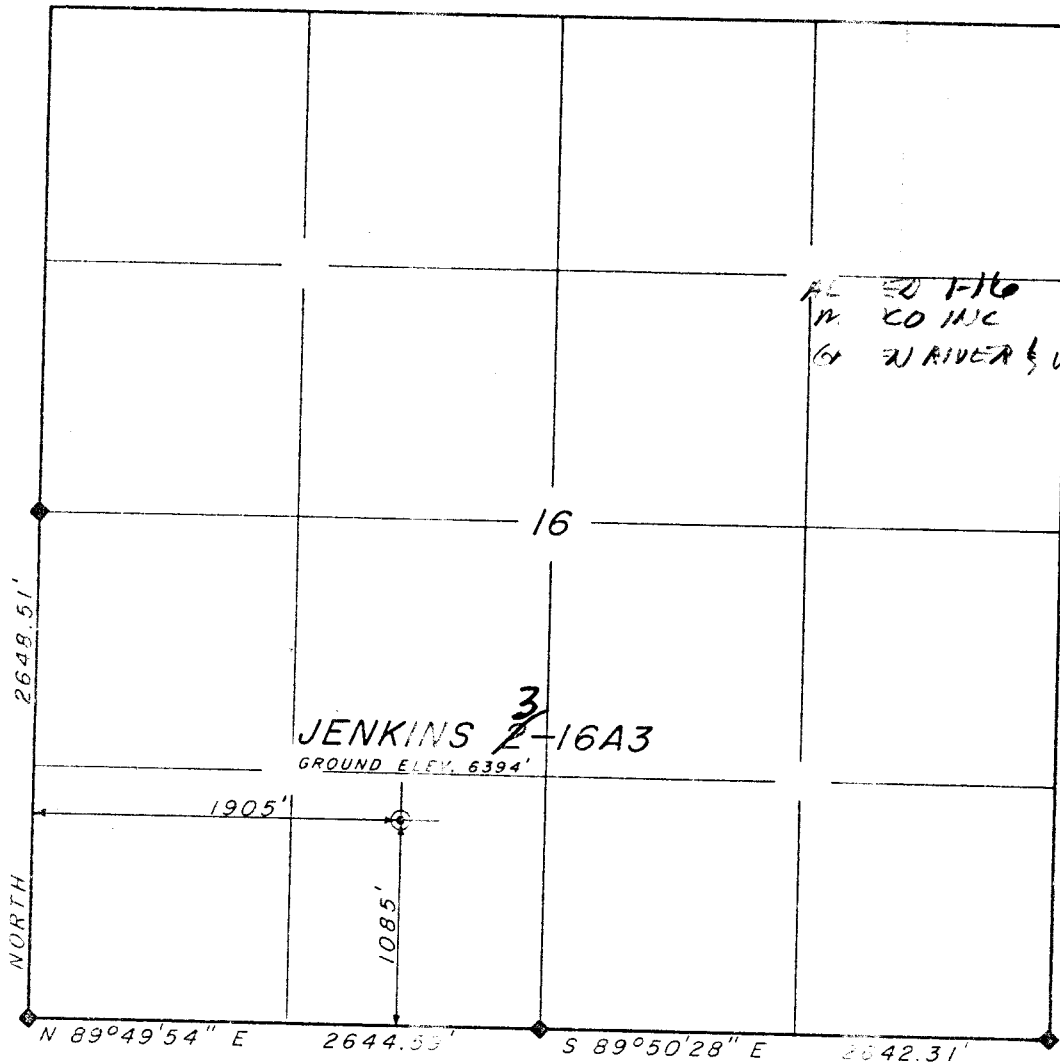
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

LINMAR ENERGY CORP. WELL LOCATION PLAT JENKINS 2-16A3

BECA 3 IN THE SE¹/₄ OF THE SW¹/₄ OF
SECTION 16, T1S, R3W, U.S.B.M.



AL ED F-16
M CO INC
61 RIVER & WADITH



SCALE: 1"=1000'

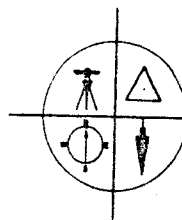
LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED
AND USED BY THIS SURVEY.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



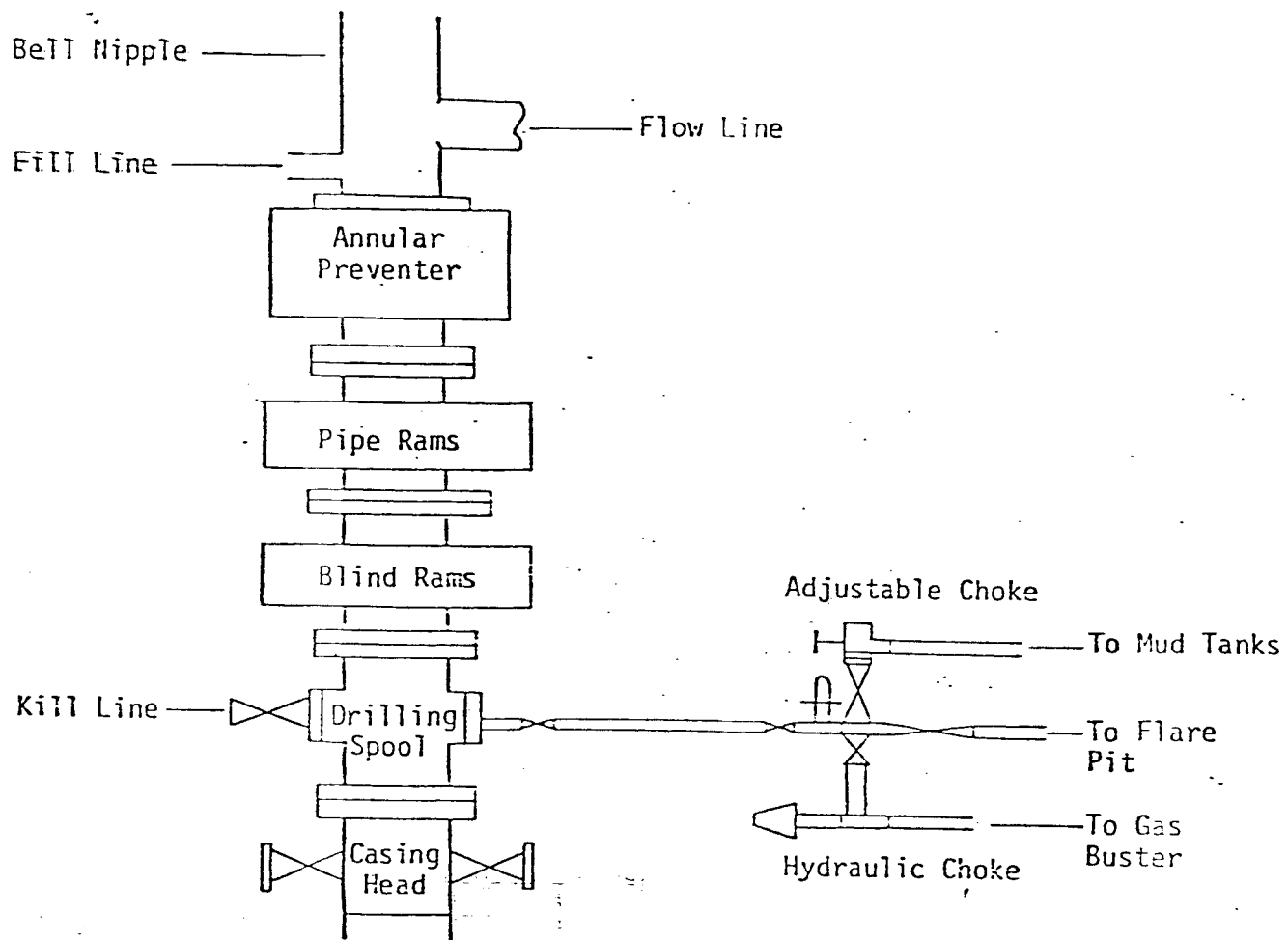
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

9 Nov. '83

82-101-020

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066
Phone (801)722-4546

November 25, 1983

RECEIVED
NOV 29 1983
DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

APPLICATION FOR
PERMIT TO DRILL

Jenkins E-16A3
Section 16 T1S-R3W
Duchesne County, Utah

Gentlemen:

Please find enclosed, Form OGC-1a, seeking approval to drill a Wasatch test well in the subject section.

Please note that Linmar is very interested in continuing to produce the existing well from the Green River Formation while producing the new well from the Wasatch Formation.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 1-11-84

OIL CO.: Linmar Energy

WELL NAME & NUMBER Jenkins 3-16-A3

SECTION 16

TOWNSHIP 1 S

RANGE 3 W

COUNTY Duchesne

DRILLING CONTRACTOR U.S. #31

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE James Garcia

RIG TOOL PUSHER R.R. Pallen

TESTED OUT OF Evanston

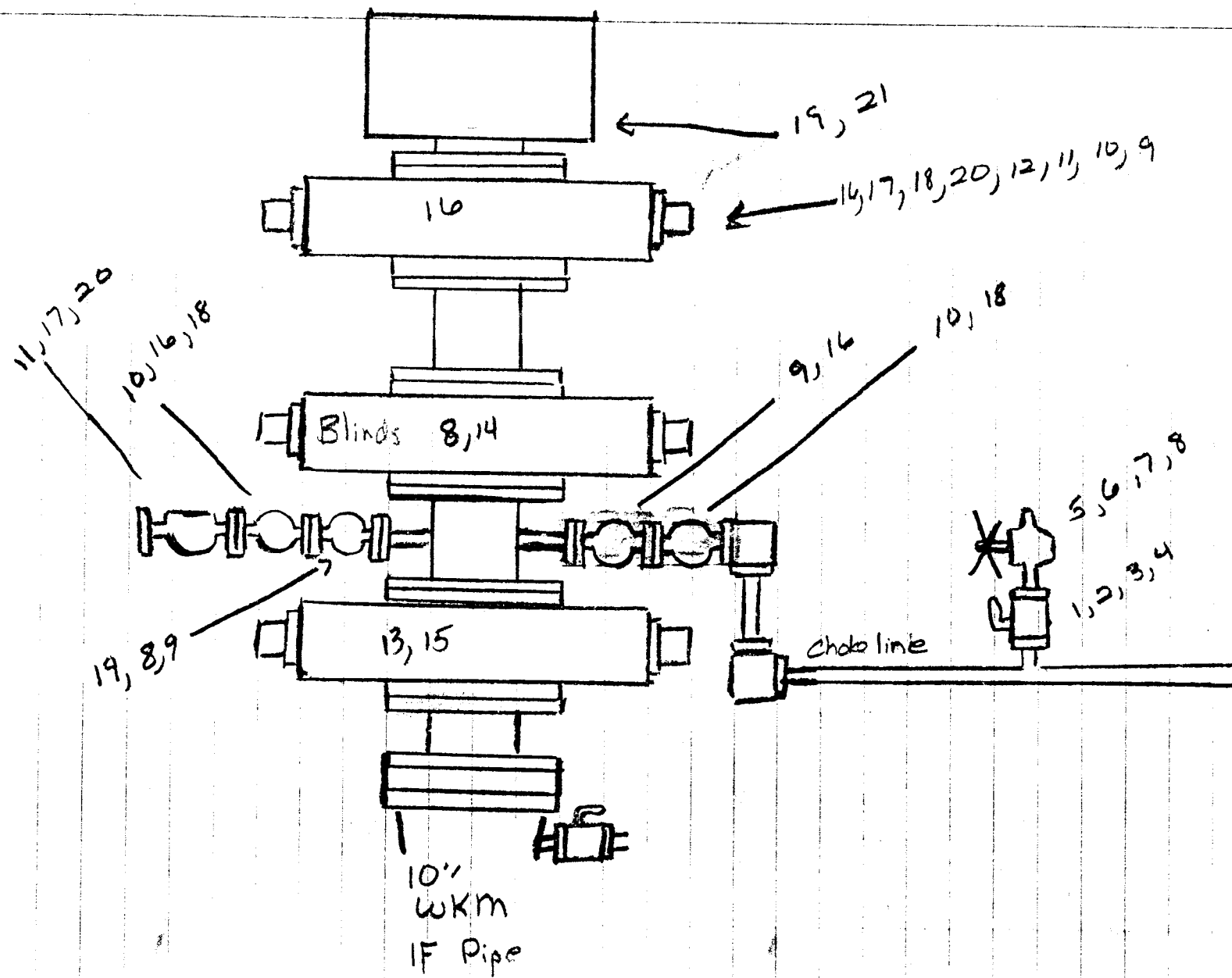
NOTIFIED PRIOR TO TEST:

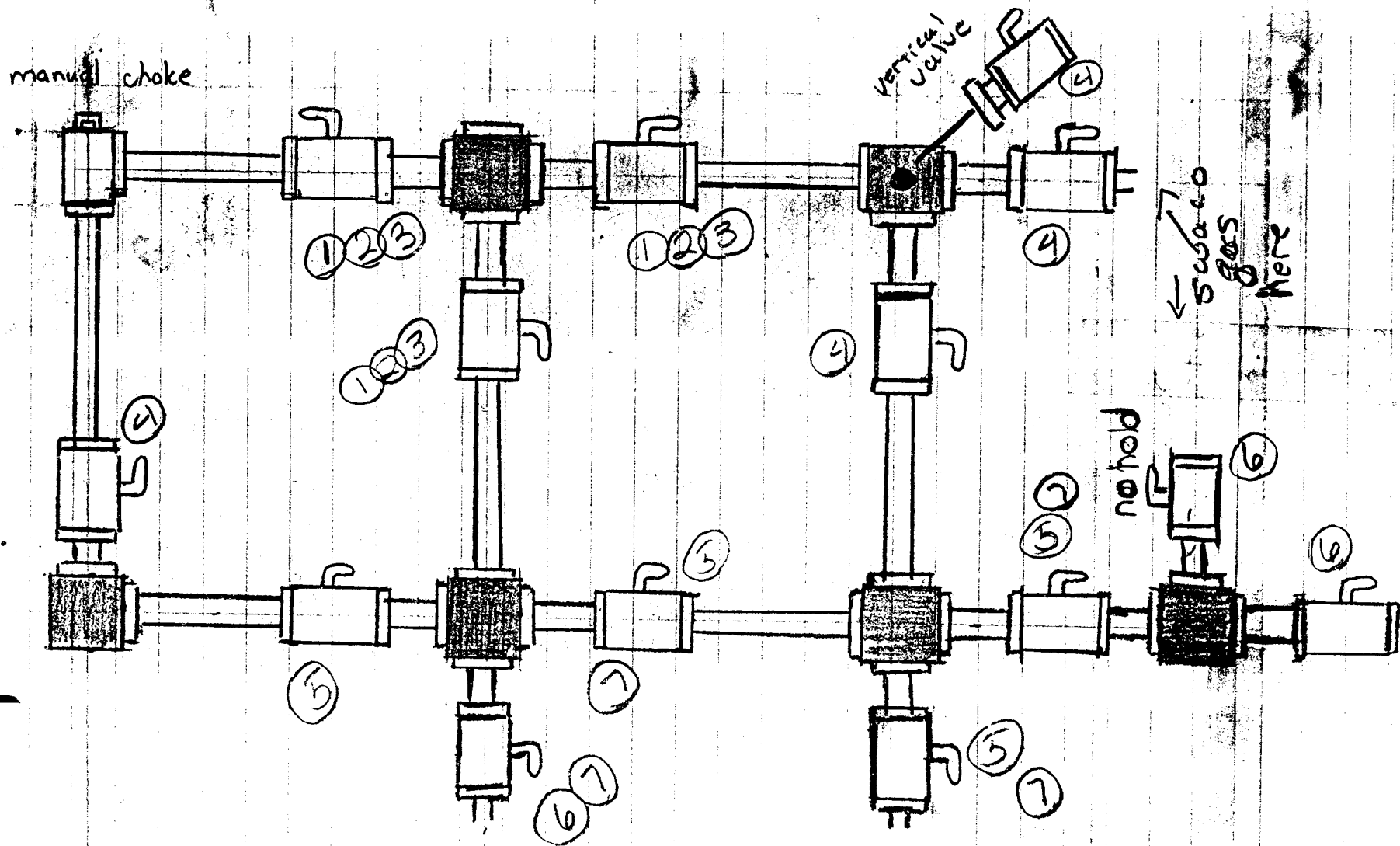
COPIES OF THIS TEST REPORT SENT COPIES TO: U.S.G.S. of Utah

Tool Pusher

Company Man

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston.....OFFICE





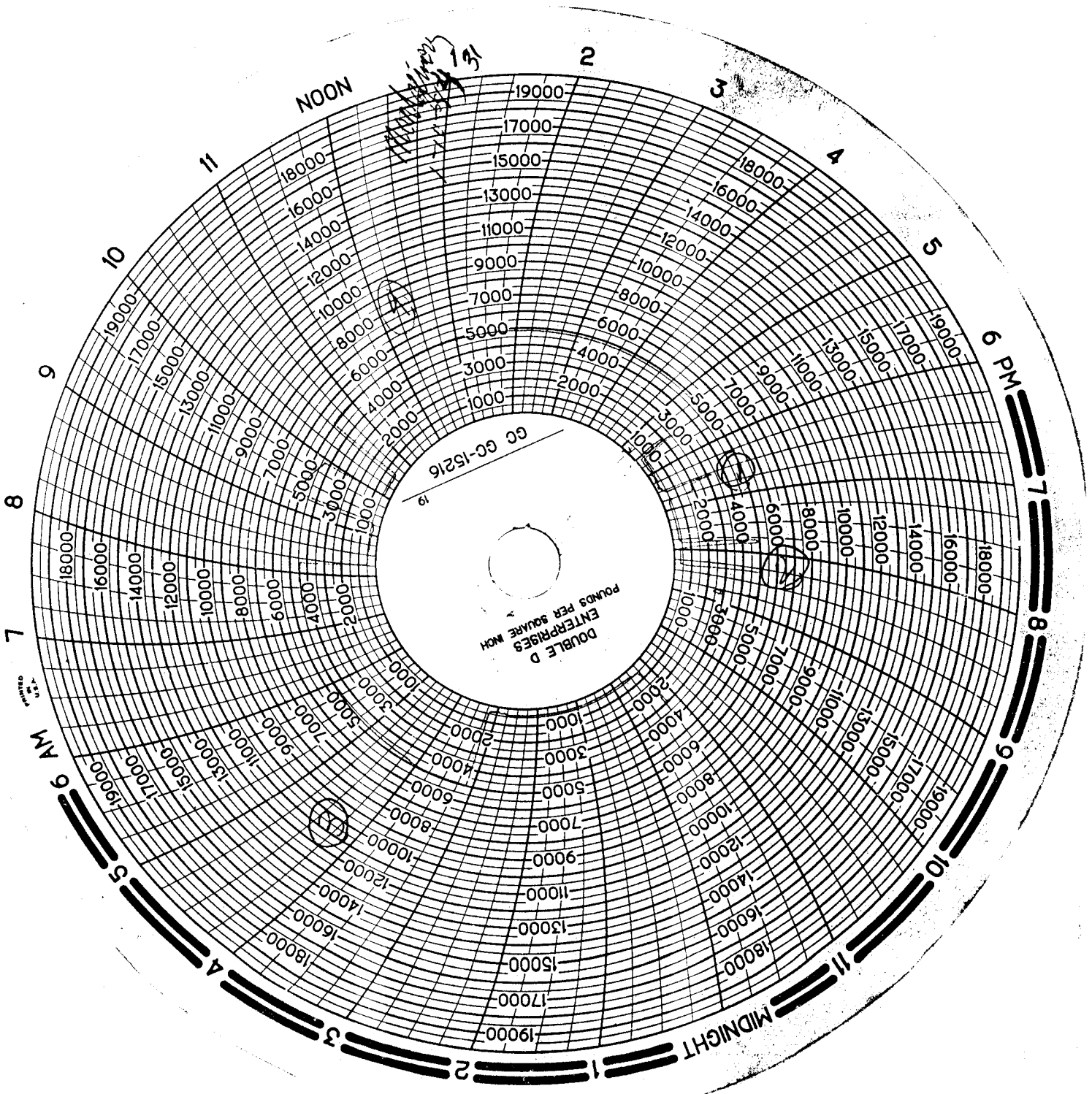
US DRILLING
MONTGOMERY 31
LINMAR

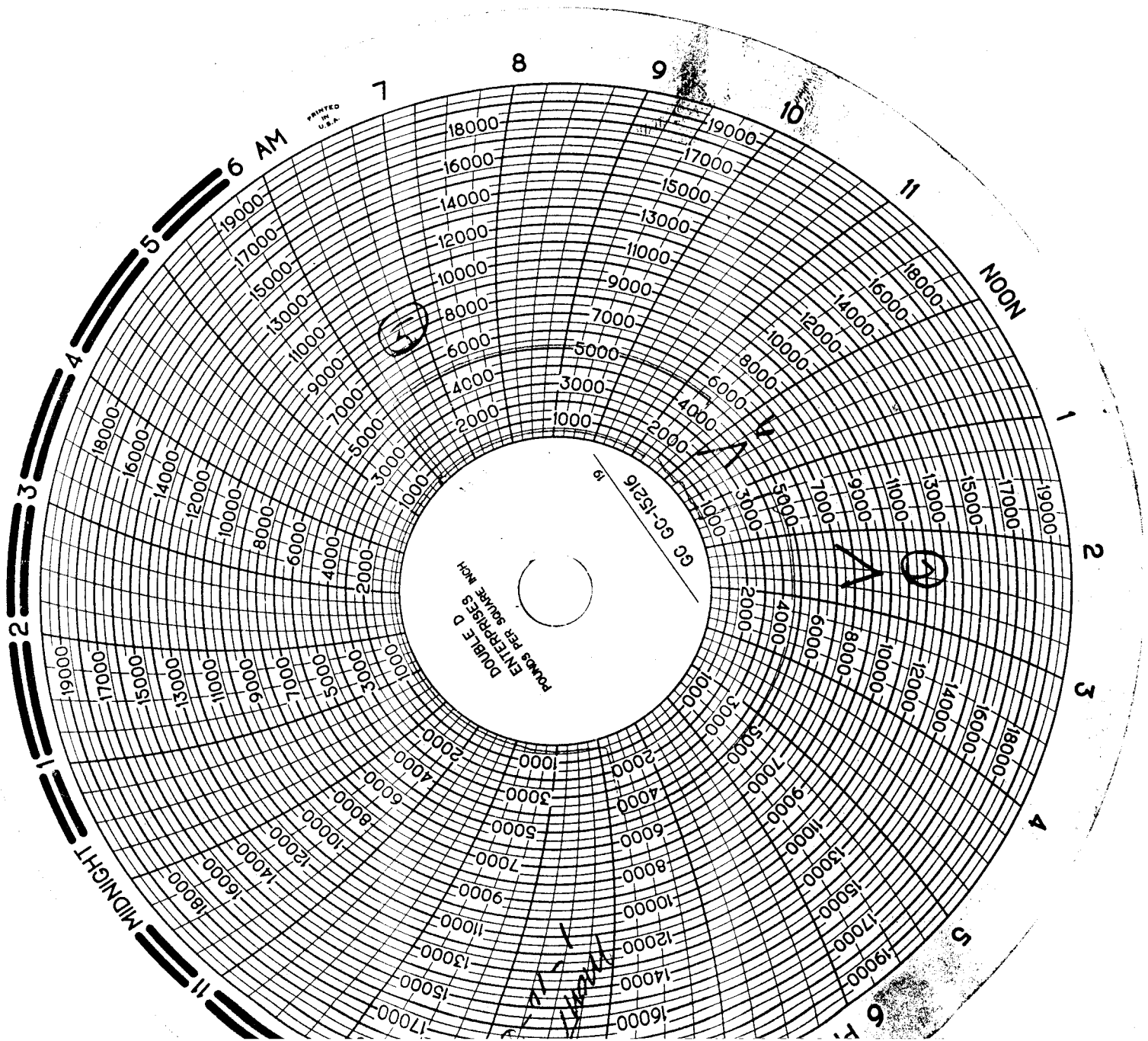
- ① 5:30 INSIDE MANIFOLD - link on spool between HCR & T-Block
- ② 5:42 SAME TEST - link on valve that is on the back side on T-Block have to take it off and put a Bull plug in T-Block.
- ③ 6:14 SAME TEST
- ④ 6:48 second manifold
- ⑤ 7:23 Third manifold
- ⑥ 7:49 fourth manifold. Link on valve that is suppose to hook up to superchoke - superchoke is not here.
- ⑦ 8:00 fourth manifold
- ⑧ 11:10 Blinds Tattle-tell hole links on cylinders when Blinds are shut. worked them still links
- ⑨ 11:53 Top Pipes inside every valves
- ⑩ 12:14 Top Pipes and kill - HCR
- ⑪ 12:36 ATTEMPT TO Test check valve but when I shut off the pressure went down too fast so I pulled joint. weep hole sealed off with ice & dirt.

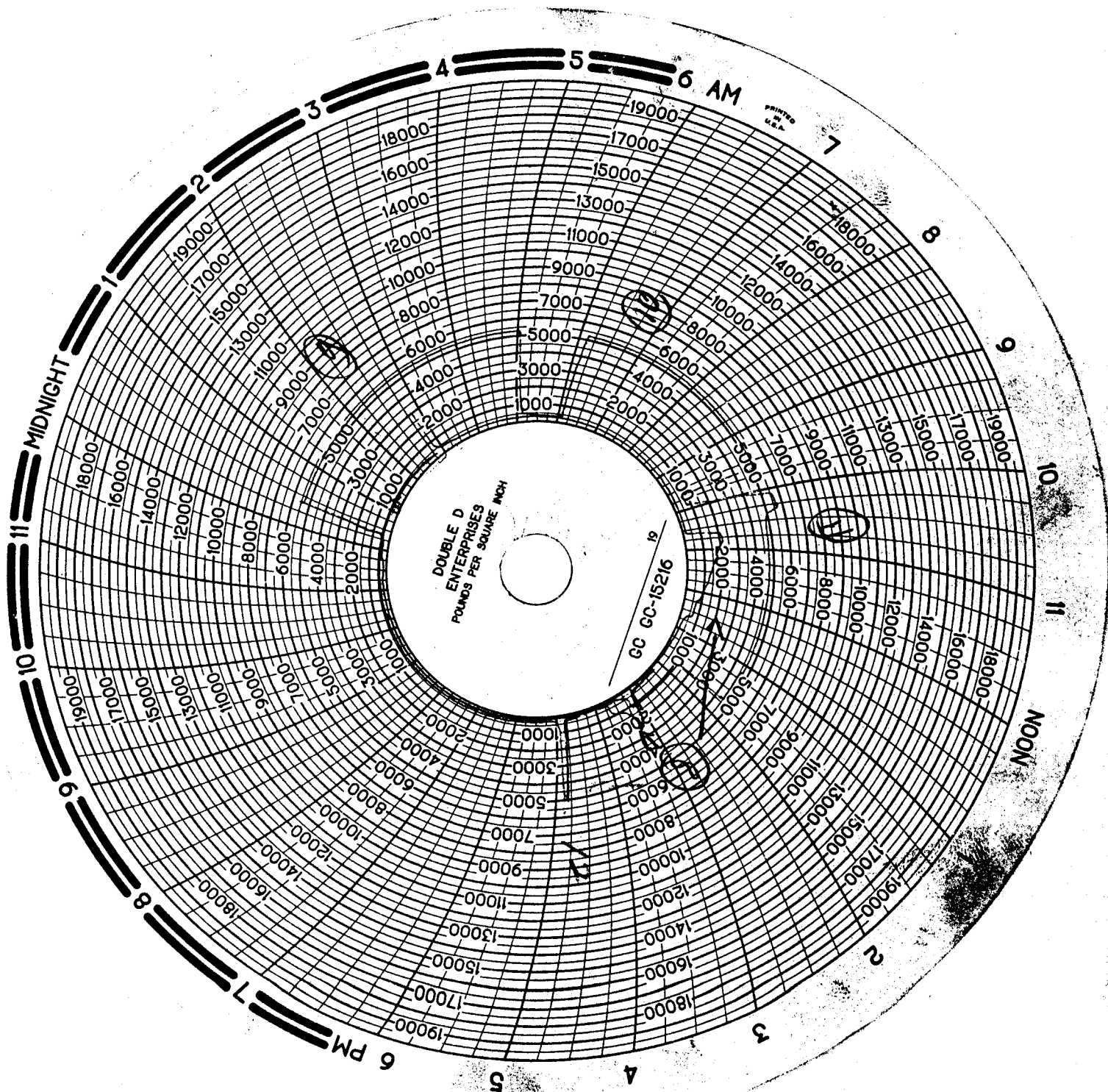
- AM
- ⑫ (1:11) 30 / steam it. When I went to check top pipes and the check valve the weep hole on the top pipes cylinder started leaking. So I went to
 - ⑬ the lower pipes and the weep hole on the lower pipes started leaking.
 - ⑭ 7:38 PM Blinds 1st kill valve - outside manifold
 - ⑮ 8:24 PM Lower pipes waiting on parts
 - ⑯ 12:09 - TOP Pipes - 2nd kill valve - 1st choke valve.
 - ⑰ 12:26 check valve it leaked.
 - ⑱ 12:55 TOP Pipes 2nd kill - HCR START TO rebuild check valve Hydrill wont close have to switch kookey lines off pipes to test them
 - ⑲ 2:15 HYDRILL
 - ⑳ 2:55 check, valve, now we try to fix hydrill kookey lines
 - ㉑ 3:35 Check Hydrill with right lines on it just for a second.
 - ㉒ 4:49 - Lower Kelly.

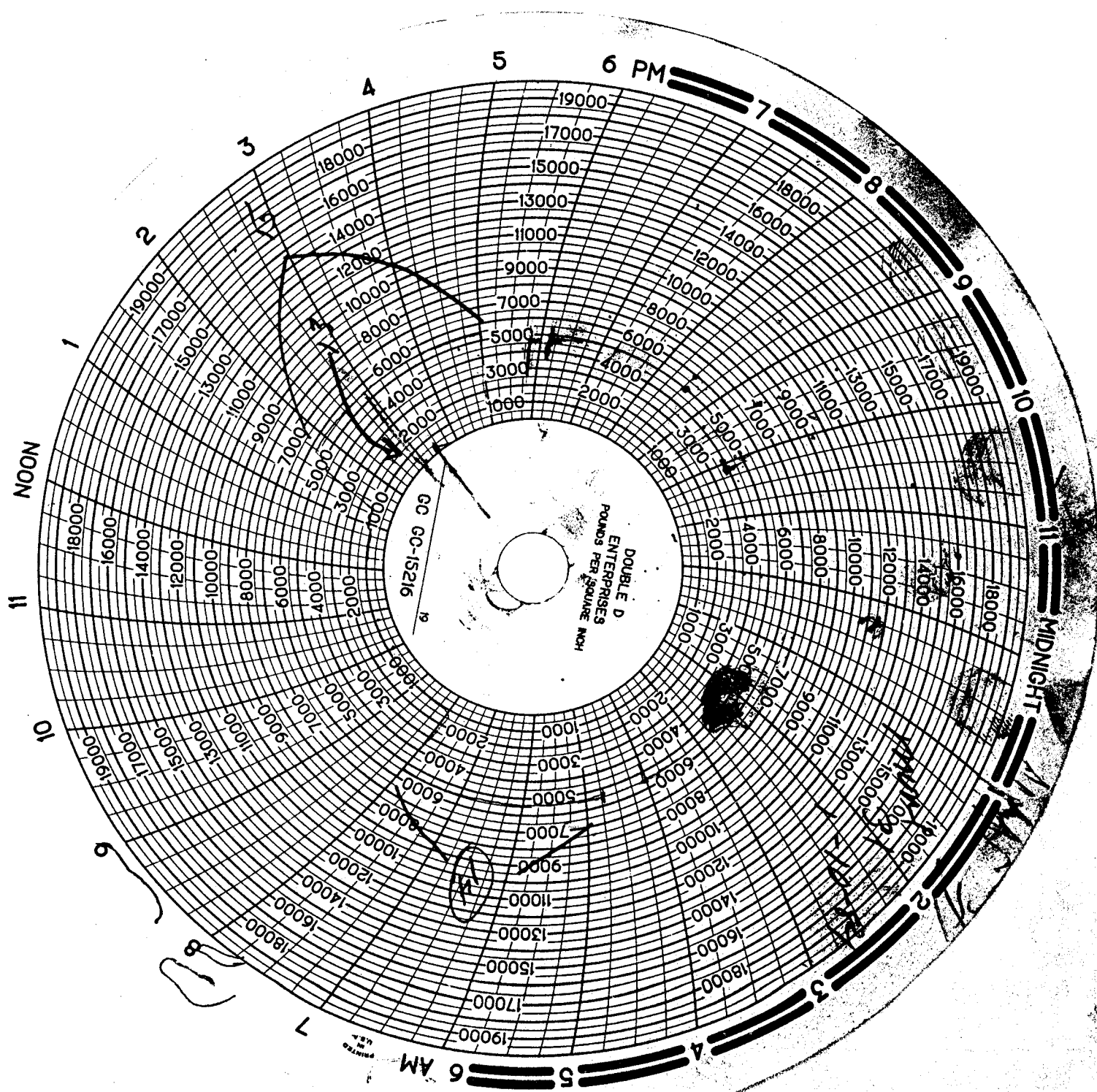
① STARTED LOADING AT 9:00 P.M.
Left shop AT 10:00 P.M.
ARRIVED at location at 2:00
Welder was still welding on well head.
Company was not suppose to have us
out here till they started STACKING
B.O.P.S. From 2:00 till 9:00 A.M. we
rolled out tools - chased Bolts which were
in bad shape Cleared ring grooves
steamed out bolt holes in B.O.P.S.
at 9:00 A.M. STARTED STACKING B.O.P.S.
at 3:00 P.M. had everything but the
hydrill + wing valves stacked + hammered-up.
from 3:00 P.M. till 5:00 P.M. changed valves
around on choke + kill line and made
up choke line. 5:30 P.M. STARTED Testing manifold,
some of the test ran over 15 minutes because
while I was testing manifold I hammered
up hydrill + check valve + inside 4" manifold.
on choke side of wing valves, MADE 7 test
on manifold from 5:30 to 8:00 1/30
we were working with the welder on
the Grant head + spacer spool above
hydrill. and hooking up running lines. 10:30
rig up to test Blinds. 11:10 Blinds -
cylinder seal leaked. 11:10 P.M. to 1:30 A.M. found all
the links on stack. all three sets of Rams
link on the TATTLE TELL hole. 1:30 to 3:00 TRIED
to get Jelly thawed out can't move it
hopeless. TRIED to get DART VALVE to hold
no hold - 3:00-4:00 From 4:00 A.M. to 6:00 hooked
up flow line + hammered up Grant head + spacer spool.

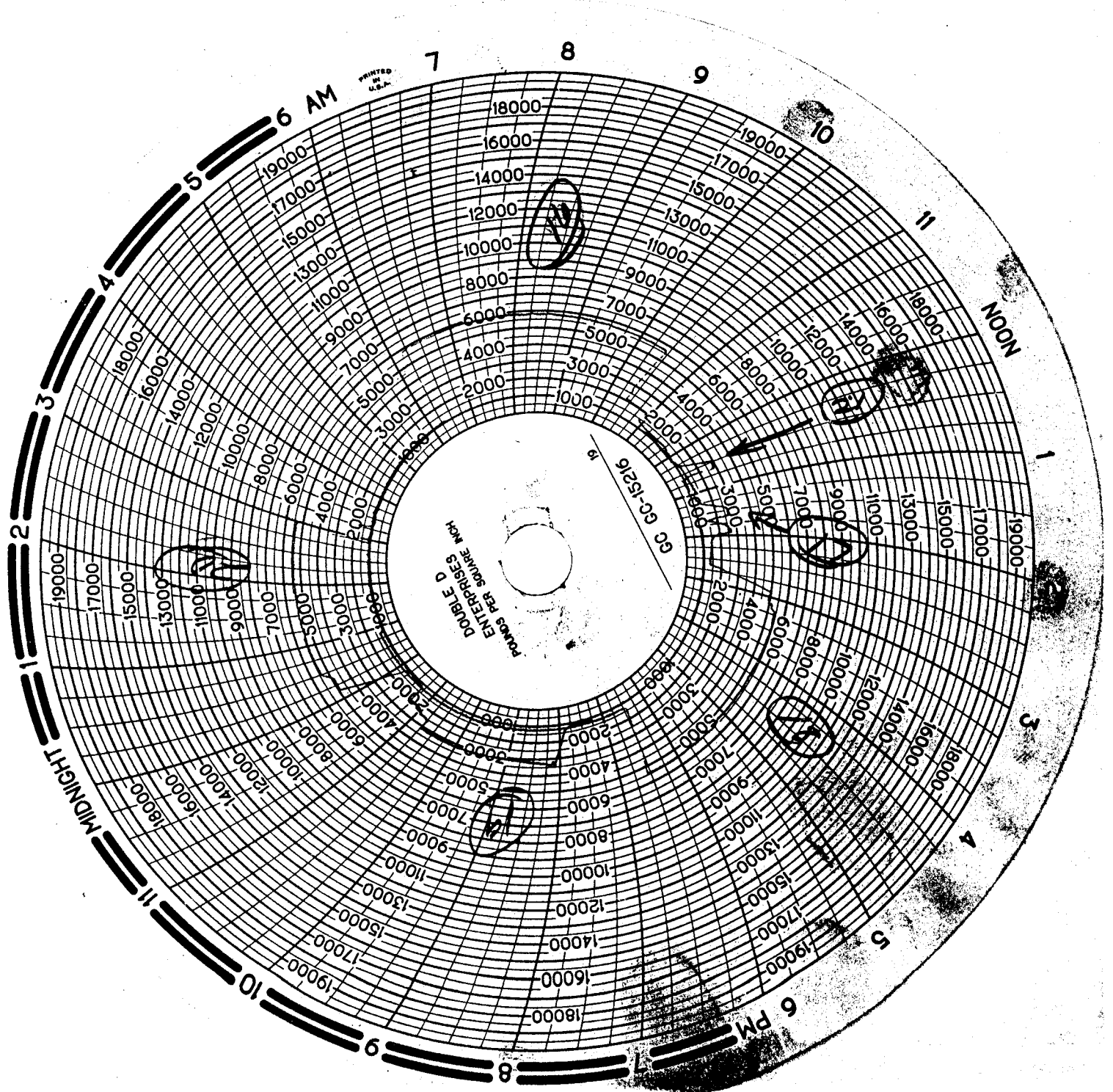
From 6:00 AM till 9:00 WAITED ON
parts for Rams from 9:00^{AM} till 2:00 PM
decided to be ready when parts got
here so Double Dee Brake doors & tore
down cylinder seal on all three sets
of Rams. also we cleaned doors &
cylinder walls. From 2:00 PM till 7:15 PM
put in new cylinder seals & replaced
door gaskets. also replaced seals in
henge mount. 7:30 Tested Lower pipes &
Blinds. Still need a snap ring for
upper pipe cylinder. 9:00 to 10:00 WAITED
on snap ring from Vernal and did some
paper work. 10:00 - 11:00 - put snap ring
in & made up Bonnet bolts. 11:15 - 12:00 Blaw
seals out of henge mount again replaced
them again. Started testing again at 12:09.
12:09 - 1:10 good testing 1:10 to 2:15
trying to get HYDRILL to work. and
working on checkvalve which I had to
make a seal for. I also made a
seal for your henge mount. From 2:15 to
3:10 good testing, from 3:25 to 3:35 changing
lines on Hydrill, From 3:40 to 4:49
setting ware ring & picking up Kelly.
From 5:10 to 6:30 rigging down
rolling up. Then it took a hour to
go over paper work with pusher &
company man.

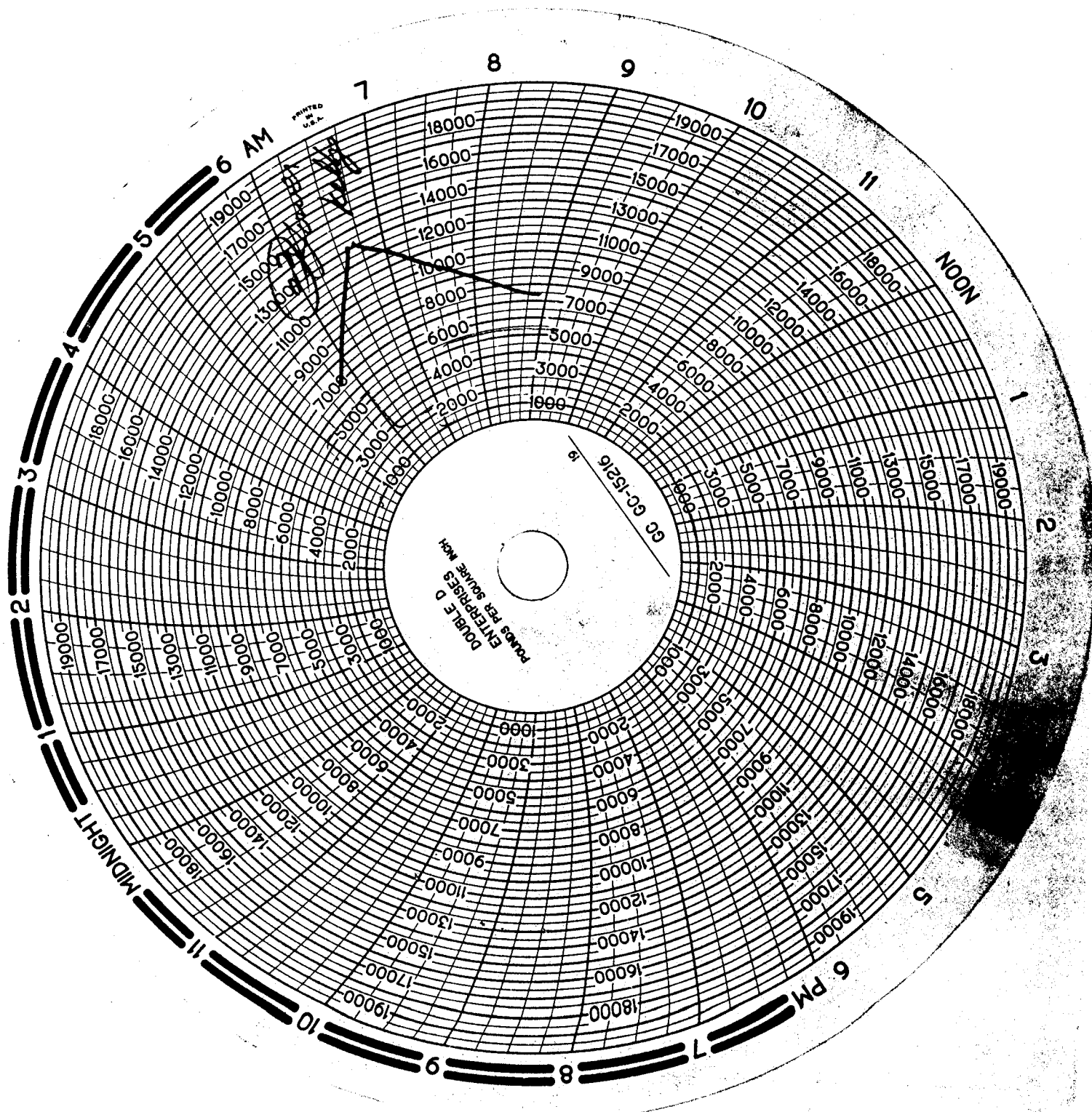












OPERATOR

Linman Energy Corp.

DATE

11-28-83

WELL NAME

Jenkins 3-16 A3

SEC

SESW 16

T

15

R

3W

COUNTY

Blaine

43-013-30877

API NUMBER

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

NID

☐

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11-29-83
BY: [Signature]

PROCESSING COMMENTS:

DRILLING UNIT WELL IS THE ALLIED 1-16 A3.
AS PER TELECOM, ED SAID HE WOULD SEND WATER RIGHT AND
CHANGE OF OPERATOR SURVEY FOR THE UNIT WELL.

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12 8-27-81
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- WATER2- TEST RESULTS, INCLUDING ALL REQUIRED PRESSURE TESTSSHALL BE SUBMITTED TO THIS OFFICE AT TIME OF COMPLETION.SIMULTANEOUS PRODUCTION WITH THE ALLIED 1-16 ^{A3 well} IS NOTAUTHORIZED EXCEPT DURING THE 60 DAY TEST PERIOD. YOU

MAY WANT TO COME BEFORE THE BOARD WITH YOUR REQUEST
FOR SIMULTANEOUS PRODUCTION. FROM MARGO

3- EITHER A DESIGNATION OF OPERATOR OR A CHANGE OF OPERATOR
SUNDAY NAMING LINMAN AS OPERATOR OF THE ALLIED 1-16 WELL, SHALL BE
SUBMITTED PRIOR TO SPINDLING.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 14D-12

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

PA
DATE
BY
REVIEWED BY THE CIVIL

November 29, 1983

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Jenkins 3-16A3
SESW Sec.16, T. 1S, R. 3W
1085' FSL, 1905' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1983. The following stipulations should be noted:

1. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6771) approval for use or purchase of drilling water must be submitted to this office, otherwise approval is void.
2. Test results, including required pressure tests shall be submitted to this office at time of completion. Simultaneous production with the Allred 1-16A3 well is not authorized except during the 60 day test period. You may want to apply for a hearing before the Board with your request for simultaneous production.
3. Either a designation of operator from Mapco or a change of operator sundry naming Linmar as operator of the Allred 1-16 well, shall be submitted prior to spudding.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Linmar Energy Corporation
Well No. Jenkins 3-16A3
November 29, 1983
Page 2

The API number assigned to this well is 43-013-30877.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.




STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

December 15, 1983

Linmar Energy Corp. 
P. O. Box 1327
Roosevelt, Utah 84066

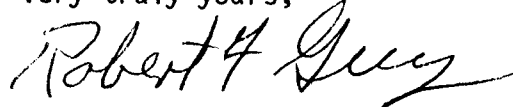
RE: Temporary Change Appl. 83-43-33

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Very truly yours,



Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

APPLICATION NO. 83-43-33

DISTRIBUTION SYSTEM _____

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, UtahNovember 25, 1983

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Dry Gulch Irrigation Filing

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Howard O. Jenkins on behalf of Linmar Energy Corporation
2. The name of the person making this application is E. B. Whicker for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, UT 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is _____
5. The quantity of water which has been used in acre feet is Ten (10) acre-feet
6. The water has been used each year from May (Month) to October (Month), incl. (Day) (Day)
7. The water has been stored each year from May (Month) to October (Month), incl. (Day) (Day)
8. The direct source of supply is Lake Fork River in Duchesne County.
9. The water has been diverted into No. 1 Canal ^{dry} ~~canal~~ at a point located in Section 5-T1S-R4W, Thence into the South Ditch at a point located approximately 2000' East and 1000' North of the SW corner of Section 17-T1S-R3W, thence into a private ditch at a point 1500' East and 1000' North of the SW corner of Sec 16-T1S-R3W.
10. The water involved has been used for the following purpose:
Not utilized during winter months.

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is _____
12. The quantity of water to be changed in acre-feet is Ten (10) acre-ft
13. The water will be diverted ~~xxxxxx~~ from the existing ~~xxxxxx~~ ^{ditch} ~~canal~~ ~~xxxxxx~~ pond, located 2500' East and 1000' North of the SW corner of Sec 16-T1S-R3W.
14. The change will be made from December, 1983, to June, 191984.
(Period must not exceed one year)
15. The reasons for the change are Water is to be used to drill and complete an oil well -- the Jenkins 3-16A3.
16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Oilwell Drilling

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Linmar Energy Corporation by _____

Signature of Applicant

Howard O. Jenkins
By _____
Date Nov 24 1983

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
2. 12-15-83 Recommendation of Commissioner _____
Application received over counter by mail in State Engineer's Office by R. E. G.
3. _____ Fee for filing application, \$7.50 received by _____; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted over counter by mail to State Engineer's Office.
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____
8. _____ Investigation made by _____; Recommendations: _____
9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____
11. _____ Application approved for advertising by publication mail by _____
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows: _____
14. _____ Change application protested by _____ (Date Received and Name)
15. _____ Hearing set for _____, at _____
16. 12/15/83 Application recommended for rejection approval by R. E. G.
17. 12/15/83 Change Application rejected approved and returned to _____

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Robert F. Hansen for
Dee C. Hansen, P. E. State Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1905' FWL and 1085' FSL (SESU)		8. FARM OR LEASE NAME JENKINS
14. PERMIT NO. 43-013-30877		9. WELL NO. 3-16A3
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,394' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Operations</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-84 - Finish completing Lower Wasatch Formation. Perforate from 16,104-14,615',
5-4-84 - acidize with 30,000 gals. 15% HCl.
5-5-84 - POP.

RECEIVED

MAY 25 1984

(SEE ATTACHMENT FOR DETAILS.)

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

VICE PRESIDENT

DATE

5/16/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1905' FWL and 1085' FSL (SESW)		8. FARM OR LEASE NAME JENKINS	
14. PERMIT NO. 43-013-30877		9. WELL NO. 3-16A3	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,394' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R3W, USM	
17. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		12. COUNTY OR PARISH Duchesne	
18. SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) Monthly Operations <input checked="" type="checkbox"/>		13. STATE Utah	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

MAY 25

DIVISION OF OIL
GAS & MINING

4-1-84 - Drill to TD @ 16,271'.

4-2-84 - Log.

4-3-84 - Run and cement 73 jts. 5", 18#, P-110 liner with 10 barrel mud flush, 360 sxs. Class "H". Landed @ 16,270'KB.

4-4-84

4-5-84 - Drill cement.

4-6-84 - RELEASED RIG @ 12 p.m. 4/7/84.

4-7-84

4-8-84 - Complete Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED

JOHN W. CLARK

TITLE VICE PRESIDENT

DATE 5/16/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL: LINMAR-JENKINS 3-16A3
 LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

1-4-84	550'	Day 1; Drilling, made 470' in 14 hrs. MW 8.5, Vis 28, Cake 2, PH 8.5. Remarks: SPUD @ 2 p.m. 1/3/84. Drilling. Calibrate weight indicator, pick up lower kelly cock and saver sub. Drilling. Surveys: $\frac{1}{4}$ degree @ 183'; $1\frac{1}{4}$ degrees @ 500'. DC: \$18,184 CUM: \$18,184
1-5-84	1,227'	Day 2; Drilling, made 677' in 17 $\frac{1}{2}$ hrs. MW 8.6, Vis 30, PH 10.0. Remarks: Drill to 673', pull out of hole lay down shock tool. Go in hole, pick up 7" drill collars. Wash 70' to bottom, no fill. Drilling. Trip for bit #2. Surveys: 1-3/4 degrees @ 581'; 1 degree @ 730'; $1\frac{1}{2}$ degrees @ 1,030'; 1 degree @ 1,190'. DC: \$20,063 CUM: \$38,247 DMC: \$ 729 CMC: \$ 729
1-6-84	1,780'	Day 3; Drilling, made 553' in 19 hrs. MW 8.6, Vis 30, PH 10. Remarks: Drill to 1,596'. Pull out of hole for bit #3. Go in hole, wash and ream 74' to bottom. 15' of under gauge hole. Drilling. Surveys: $1\frac{1}{4}$ degrees @ 1,430'; 1 degree @ 1,705'. DC: \$16,117 CUM: \$54,364 DMC: \$ 635 CMC: \$ 1,364
1-7-84	2,275'	Day 4; Drilling, made 495' in 18 $\frac{1}{2}$ hrs. MW 8.9, Vis 28, PH 9.5. Remarks: Drill to 2,216'. Pull out of hole for bit #4. Go in hole, wash and ream 52' to bottom. Drilling. Survey: 3/4 degree @ 2,011'. DC: \$14,802 CUM: \$69,166 DMC: \$ 912 CMC: \$ 2,276
1-8-84	2,890'	Day 5; Drilling, made 615' in 17 $\frac{1}{2}$ hrs. MW 9.1, Vis 37, PH 11.0. Remarks: Drill to 2,381'. Pull out of hole for shock sub. Go in hole, wash and ream 37' to bottom, no fill. Drilling. Surveys: 1 degree @ 2,392'; $\frac{1}{2}$ degree @ 2,703'. DC: \$18,249 CUM: \$87,415 DMC: \$ 1,239 CMC: \$ 3,515
1-9-84	2,945'	Day 6; Running casing. Drilling, made 55' in 4 hrs. MW 9.1, Vis 53, PH 11.0. Remarks: Drill to 2,945'. Survey: 0 degree @ 2,945'. Circulate bottoms up, short trip 5 stands. Circulate bottoms up, pull out of hole, lay down 3 - 8" drill collars, 6 - 9" drill collars and shock tool. SLM correction to 2,946.43'. Rig up and run 71 joints K-55 Dalmine & J-55 NKK, 9-5/8", 36#, ST&C casing to 2,945' with Baker guide shoe, 1 joint, Baker Differential fill/float Collar and 4 Centralizers. Circulate and rig down casing crews. Rig up BJ Hughes and cement with 10 barrels water flush, 1146 sacks BJ Lite with 5# gilsonite, and .25% Celloflake, tailed by 200 sacks Class H with 2% CaCl ₂ and $\frac{1}{4}$ # Celloflake. 125% excess. Displace with 226 barrels water. Bump plug on displacement 1250/1800 psi. Check float, held ok. Plugged down @ 3 a.m., 1-9-84. Wait on cement. Cement to surface @ 75% excess. Good returns during cementing. DC: \$56,728 CUM: \$144,143 DMC: \$ 4,512 CMC: \$ 4,512
1-10-84	2,945'	Day 7; Waiting on cement. MW 8.3, Vis 26. Remarks: Wait on cement. Cut off 20" conductor pipe. Cement 110' down 9-5/8" casing, 20" Annulus. Get 1" pipe, cement top with 300 sacks Class G with 2% CaCl ₂ , cement to surface. Wait on cement. Cut off 9-5/8" casing, weld on WKM 10" 5000# wellhead. Pressure test to 1800 psi, held ok. Nipple up. Cement 18" down in 9-5/8" - 20" Annulus. DC: \$15,592 CUM: \$159,735 DMC: \$ 860 CMC: \$ 5,372

WELL:	LINMAR-JENKINS 3-16A3	
LOCATION:	SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH	
OPERATOR:	LINMAR ENERGY CORPORATION	
CONTRACTOR:	U. S. DRILLING COMPANY, RIG #31	
OBJECTIVE ZONE:	WASATCH FORMATION	
ESTIMATED TD:	16,000'	PAGE 2

1-11-84	2,945'	Day 8; Nipple up. MW 8.3, Vis 26. Remarks: Nipple up, wait on parts to repair seal assembly and hinges on BOP's. All BOP's test except 1 hinge on top pipe rams and seal assembly on blinds. DC: \$7,876 DMC: \$ -0-	CUM: \$167,611 CMC: \$ 5,372
1-12-84	2,945'	Day 9; Repair rig. MW 8.3, Vis 26. Remarks: Wait on BOP repair parts. Re-route hydraulic lines while waiting on parts. Open BOP doors on lower pipe rams and blind rams. Repair BOP's. Test manifold, choke house, pipe rams, blind rams, kill and choke lines, and lower kelly cock valve to 5000 psi, all held. Test Annular Preventor to 2500 psi, held ok. Upper kelly cock and stab in valve failed, to be replaced. Set and locked wear ring. Begin to pick up bit and BHA. DC: \$6,802 DMC: \$ -0-	CUM: \$174,413 CMC: \$ 5,372
1-13-84	3,587'	Day 10; Drilling, made 642' in 16 hrs. MW 8.3, Vis 26. Remarks: Pick up bottom hole assembly and 7" drill collars. Go in hole, drill float collar @ 2,902', drill cement and shoe @ 2,945'. Drilling @ 3,537'. Surveys: ¼ degree @ 3,245'; 1 degree @ 3,556'. DC: \$21,245 DMC: \$ -0-	CUM: \$195,658 CMC: \$ 5,372
1-14-84	4,352'	Day 11; Drilling, made 765' in 21 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 1 degree @ 3,556'; 1 degree @ 3,854'. Repair air lines and work on pump. DC: \$21,343 DMC: \$ 416	CUM: \$217,001 CMC: \$ 5,788
1-15-84	5,034'	Day 12; Drilling, made 682' in 22-3/4 hrs. MW 8.4, Vis 26, PH 10. Remarks: Drilling. Surveys: 1½ degrees @ 4,456'; 1½ degrees @ 4,774'. DC: \$20,253 DMC: \$ 581	CUM: \$237,254 CMC: \$ 6,369
1-16-84	5,530'	Day 13; Drilling, made 496' in 17-3/4 hrs. MW 8.4, Vis 26, PH 10. Remarks: Drilling. Pull out of hole for bit #6. Surveys: 1½ degrees @ 5,059'; 2 degrees @ 5,359'. DC: \$14,504 DMC: \$ 70	CUM: \$251,758 CMC: \$ 6,369
1-17-84	5,957'	Day 14; Drilling, made 427' in 19-3/4 hrs. MW 8.4, Vis 26, PH 10. Remarks: Trip in hole. Thaw reserve pit pump, fill pits. Drilling. Survey: 2 degrees @ 5,640'. DC: \$13,629 DMC: \$ 104	CUM: \$265,387 CMC: \$ 6,473
1-18-84	6,340'	Day 15; Drilling, made 383' in 23 hrs. MW 8.5, Vis 26, PH 10. Remarks: Drilling. Survey: 2 degrees @ 6,123'. DC: \$12,271 DMC: \$ 104	CUM: \$277,658 CMC: \$ 6,577
1-19-84	6,680'	Day 16; Drilling, made 340' in 23¼ hrs. MW 8.5, Vis 26, PH 10.5. Remarks: Drilling. Survey: 2¼ degrees @ 6,524'. DC: \$16,234 DMC: \$ 172	CUM: \$293,892 CMC: \$ 6,749
1-20-84	6,992'	Day 17; Drilling, made 312' in 23-3/4 hrs. MW 8.5, Vis 26, PH 10.5. Remarks: Drilling. DC: \$10,416 DMC: \$ 657	CUM: \$304,308 CMC: \$ 7,593

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 3

1-21-84	7,115'	Day 18; Drilling, made 123' in 9 hrs. MW 8.5, Vis 26, PH 10.5. Remarks: Drilling to 7,074'. Pull out of hole for bit #7. Repair brakes on drawworks. Lay down 2 drill collars, pick up 4 drill collars. Cut drilling line. Trip in hole wash 80' to bottom, 25' fill. Drilling. Survey: 2½ degrees @ 7,074'. DC: \$5,103 CUM: \$309,411 DMC: \$ 358 CMC: \$ 7,593
1-22-84	7,585'	Day 19; Drilling, made 470' in 23-3/4 hrs. MW 8.5, Vis 26, PH 10.5. Remarks; Drilling. SHOW #1: 7,168-72'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 0 units, During 20 units, After 5 units. No oil, cut or fluoesence. SHOW #2: 7,362-66'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 5 units, During 120 units, After 15 units. Trace dark brown oil, no cut or fluoresence. BGG: 5-10 units; CG: 15 units. DC: \$13,902 CUM: \$323,313 DMC: \$ 135 CMC: \$ 8,086
1-23-84	7,626'	Day 20; Drilling, made 41' in 5¼ hrs. MW 8.5, Vis 26, PH 9.5. Remarks: Drilling. Survey: 2¼ degrees @ 7,570'. Drilling. Pull out of hole (SLM new strap 7,631'). Trip in hole and pick up 6-3/4" drill collar. Tagged fill @ 7,205', plugged 2 jets. Work tight hole and try to unplug jets. (5' of tight hole.) Pull out of hole with plugged bit. Unplug bit and 110' of drill pipe (packed full of shale). Magnaflux drill collars. Lay down 8 bad drill collars. BGG: 5 units; CG: 25 units. DC: \$3,735 CUM: \$327,048 DMC: \$ 529 CMC: \$ 8,615
1-24-84	7,818'	Day 21; Drilling, made 187' in 9 hrs. MW 8.4, Vis 26, PH 10. Remarks: Finish magnafluxing drill collars (layed down total of 13 bad drill collars, IBS and NBS). Strap and pick up drill pipe. Trip in hole. Wash and ream from 7,240' to bottom. Drilling. BGG: 10 units; CG: 15 units; TRIP GAS: 60 units. DC: \$7,040 CUM: \$334,088 DMC: \$ 291 CMC: \$ 8,906
1-25-84	8,270'	Day 22; Drilling, made 452' in 23¼ hrs. MW 8.5, Vis 26, PH 10. Remarks: Drilling. Survey: 1-3/4 degrees @ 8,039'. Drop ball. BGG: 10 units; CG: 15 units. DC: \$17,638 CUM: \$351,726 DMC: \$ 609 CMC: \$ 9,515
1-26-84	8,705'	Day 23; Drilling, made 435' in 23½ hrs. MW 8.5, Vis 26, PH 10. Remarks: Drilling. Survey: 1-3/4 degrees @ 8,526'. SHOW #3: 8,370-78'; Drilling Rate: Before 2½ mins., During 2 mins., After 2½ mins. Formation Gas: Before 10 units, During 40 units, After 15 units. Top of Green River Formation @ 8,220'. BGG: 10 units; CG: 15-25 units. DC: \$15,366 CUM: \$367,092 DMC: \$ 730 CMC: \$ 10,245
1-27-84	9,110'	Day 24; Drilling, made 405' in 23½ hrs. MW 8.5, Vis 26, PH 9.5. Remarks: Drilling. Survey: 1-3/4 degrees @ 9,019'. SHOW #4: 8,818-22'; Drilling Rate: Before 3 mins., During 3.5 mins., After 4 mins. Formation Gas: Before 10 units, During 25 units, After 10 units. No cut or fluoresence, trace dark brown oil. SHOW #5: 8,880-88'; Drilling Rate: Before 4½ mins., During 3 mins., After 4 mins. Formation Gas: Before 10 units, During 40 units, After 20 units. No cut or fluoresence, trace dark brown oil. SHOW #6: 8,944-56'; Drilling Rate: Before 3 mins., During 2½ mins., After 3½ mins. Formation Gas: Before 20 units, During 35 units, After 20 units. No cut or fluoresence, trace dark brown oil. SHOW #7; 8,972-78'; Drilling Rate: Before 3½ mins., During 2½ mins., After 3½ mins. Formation Gas: Before 20 units, During 50 units, After 35 units. No cut or fluoresence, trace dark brown oil. BGG: 10-40 units; CG: 30-60 units. DC: \$20,278 CUM: \$387,370 DMC: \$ 1,342 CMC: \$ 11,587

WELL: LINMAR-JENKINS 3-16A3
 LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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2-1-84	10,074'	Day 29; Drilling, made 230' in 23-3/4 hrs. MW 8.9, Vis 36, Cake 3, PH 11.0. Remarks: Drilling. SHOW #18: 10,042-48'; Drilling Rate: Before 7.5 mins., During 5 mins., After 9 mins. Formation Gas: Before 30 units, During 60 units, After 40 units. Gold fluorescence, trace brown oil stain, fair yellow stream cut. BGG: 30-40 units; CG: 50-60 units; TRIP GAS: 700 units. DC: \$9,835 CUM: \$439,501 DMC: \$ 738 CMC: \$ 19,733
2-2-84	10,348'	Day 30; Drilling, made 247' in 23½ hrs. MW 8.9, Vis 36, WL 29, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 30-60 units; CG: 45-70 units. DC: \$12,787 CUM: \$452,288 DMC: \$ 2,054 CMC: \$ 22,525
2-3-84	10,500'	Day 31; Drilling, made 152' in 12-3/4 hrs. MW 8.8, Vis 35, WL 27, Cake 2, PH 12. Remarks: Drilling, surveys: 1½ degrees @ 10,390'; 1-3/4 degrees @ 10,500'. Trip out of hole for new bit. Change out bit, pipe not filling. Pick up kelly and break circulation 10 stands off bottom. Tag light bridge 400' off bottom. Wash, go in hole and pick up kelly to wash last 60' to bottom. No shows. BGG: 40-50 units; CG: 65-85 units. DC: \$18,284 CUM: \$470,572 DMC: \$ 1,595 CMC: \$ 24,120
2-4-84	10,800'	Day 32; Drilling, made 300' in 23½ hrs. MW 8.8, Vis 35, WL 30, Cake 2, PH 12. Remarks: Drilling. SHOW #19: 10,520-32'; Drilling Rate: Before 6 mins., During 3 mins., After 5 mins. Formation Gas: Before 60 units, During 115 units, After 85 units. Trace brown oil, no cut or fluorescence. SHOW #20: 10,560-70'; Drilling Rate: Before 5 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 70 units, During 110 units, After 70 units. Trace brown oil. BGG: 60-80 units, During 80-95 units; TRIP GAS: 520 units. DC: \$10,947 CUM: \$481,519 DMC: \$ 1,380 CMC: \$ 25,200
2-5-84	11,129'	Day 33; Drilling, made 329' in 23 hrs. MW 8.9, Vis 35, WL 28, Cake 2, PH 11. Remarks: Drilling. Survey: 1½ degrees @ 10,915'. SHOW #21: 10,828-42'; Drilling Rate: Before 5 mins., During 3 mins., After 5 mins. Formation Gas: Before 80 units, During 140 units, After 100 units. Trace of brown oil, no cut or fluorescence, Fracture. SHOW #22: 10,940-86'; Drilling Rate: 4 mins., During 2.5-3 mins., After 5 mins. Formation Gas: Before 50 units, During 140 units, After 100 units. Trace of brown oil, no cut or fluorescence, Fracture. SHOW #23: 11,012-30'; Drilling Rate: Before 6 mins., During 3-4 mins., After 8 mins. Formation Gas: Before 80 units, During 225 units, After 80 units. Trace brown oil, no cut or fluorescence, Fracture. BGG: 60-80 units, CG: 80-100 units. DC: \$8,580 CUM: \$490,099 DMC: \$ 918 CMC: \$ 26,418
2-6-84	11,500'	Day 34; Drilling, made 371' in 23½ hrs. MW 8.9, Vis 40, WL 29, Cake 2, PH 11.8. Remarks: Drilling. SHOW #24: 11,064-78'; Drilling Rate: Before 4 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 80 units, During 170 units, After 150 units. Trace brown oil, no cut or fluorescence. Fracture. SHOW #25: 11,270-94'; Drilling Rate: Before 5 mins., During 2 mins., After 3 mins. Formation Gas: Before 160 units, During 240 units, After 200 units. Trace brown oil, no cut or fluorescence. Fracture. SHOW #26: 11,324-38'; Drilling Rate: Before 4 mins., During 3 mins., After 4 mins. Formation Gas: Before 170 units, During 700 units, After 500 units. Trace brown oil, no cut or fluorescence. Fracture. SHOW #27: 11,390-96'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 400 units, During 840 units, After 600 units. Slight increase in brown oil, no cut or fluorescence. Fracture. BGG: 150-600 units; CG: 160-900 units.

WELL:	LINMAR-JENKINS 3-16A3	
LOCATION:	SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH	
OPERATOR:	LINMAR ENERGY CORPORATION	
CONTRACTOR:	U. S. DRILLING COMPANY, RIG #31	
OBJECTIVE ZONE:	WASATCH FORMATION	
ESTIMATED TD:	16,000'	PAGE 5

2-6-84	cont'd	DC: \$9,007 DMC: \$1,212	CUM: \$499,106 DMC: \$ 27,629
2-7-84	11,571'	<p>Day 35; Drilling, made 71' in 10-3/4 hrs. MW 9.1, Vis 40, WL 22, Cake 2, PH 11. Remarks: Drilling. Pull out of hole, change bits. Go in hole, break circulation @ 8,500'. Wash 120' to bottom. SHOW #28: 11,480-92'; Drilling Rate: Before 5 mins., During 3 mins., After 6 mins. Formation Gas: Before 600 units, During 1700 units, After 1700 units. Brown oil, 10% fluorescence, fair cut. BGG: 500 units; CG: 1260 units.</p> <p>DC: \$14,549 DMC: \$ 2,540</p> <p>CUM: \$513,655 CMC: \$ 30,169</p>	
2-8-84	11,801'	<p>Day 36; Drilling, made 216' in 20 1/4 hrs. MW 8.7, Vis 40, Cake 2, PH 10.5. Remarks: Drilling. Lost 150 psi pump pressure, pump soft line, hit 2 mins. early. Pull out of hole looking for hole in pipe. Lay down 15 joints 19 1/2 and pick up 15 joints 25 1/2. SHOW #29: 11,624-32'; Drilling Rate: Before 7 mins., During 5 mins., After 6 mins. Formation Gas: Before 450 units, During 800 units, After 600 units. Brown oil, 10% fluorescence, fair cut. SHOW #30: 11,654-66'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 600 units, During 950 units, After 600 units. Brown oil, 10% fluorescence, fair cut. SHOW #31: 11,732-76'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 700 units, During 1300 units, After 1200 units. Brown oil, 10% fluorescence, fair cut. BGG: 500 units; CG: 500-800 units; TRIP GAS: 900 units.</p> <p>DC: \$9,086 DMC: \$1,291</p> <p>CUM: \$522,741 CMC: \$ 31,460</p>	
2-9-84	11,877'	<p>Day 37; Drilling, made 76' in 8 hrs. MW 8.7, Vis 38, Cake 2, PH 10.8. Remarks: Pull out of hole, seals leaking on jars. Lay down drilling jars, pick up new stabilizers. Lay down 9 joints drill pipe, cut drilling line. Pick up shock sub, go in hole, break circulation. Go in hole, wash 180' to bottom while picking up drill pipe. Drilling. SHOW #32: 11,834-44'; Drilling Rate: Before 6 mins., During 4 mins., After 7 mins. Formation Gas: Before 600 units, During 950 units, After 750 units. Slight increase in brown oil, no cut or fluorescence. BGG: 600-700 units; CG: 750-900 units; TRIP GAS: 1600 units.</p> <p>DC: \$17,039 DMC: \$ 8,679</p> <p>CUM: \$539,780 CMC: \$ 40,139</p>	
2-10-84	12,007'	<p>Day 38; Drilling, made 130' in 23 1/2 hrs. MW 8.7, Vis 39, Cake 2, PH 10.5. Remarks: Drilling. SHOW #33: 11,908-20'; Drilling Rate: Before 13 mins., During 9 mins., After 14 mins. Formation Gas: Before 1200 units, During 1750 units, After 1250 units. Small increase in brown oil, no fluorescence or cut. SHOW #34: 11,950-72'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. Formation Gas: Before 1200 units, During 1750 units, After 1500 units. Small increase in brown oil, trace fluorescence, no cut, fracture. SHOW #35: 11,982-88'; Drilling Rate: Before 12 mins., During 9 mins., After 12 mins. Formation Gas: Before 1650 units, During 1850 units, After 1650 units. Small increase in brown oil, trace fluorescence, no cut, fracture. BGG: 1200-1650 units; CG: 1300-1750 units.</p> <p>DC: \$8,261 DMC: \$ 527</p> <p>CUM: \$548,041 CMC: \$ 40,666</p>	

WELL:	LINMAR-JENKINS 3-16A3	
LOCATION:	SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH	
OPERATOR:	LINMAR ENERGY CORPORATION	
CONTRACTOR:	U. S. DRILLING COMPANY, RIG #31	
OBJECTIVE ZONE:	WASATCH FORMATION	
ESTIMATED TD:	16,000'	PAGE 7

2-10-84	12,007'	<p>Day 38; Drilling, made 130' in 23½ hrs. MW 8.7, Vis 39, Cake 2, PH 10.5. Remarks: Drilling. SHOW #33: 11,908-20'; Drilling Rate: Before 13 mins., During 9 mins., After 14 mins. Formation Gas: Before 1200 units, During 1750 units, After 1250 units. Small increase in brown oil, no fluorensence or cut. Fracture. SHOW #34: 11,950-72'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. Formation Gas: Before 1200 units, During 1750 units, After 1500 units. Small increase in brown oil, no cut, trace fluorensence. Fracture. SHOW #35: 11,982-88'; Drilling Rate: Before 12 mins., During 9 mins., After 12 mins. Formation Gas: Before 1650 units, During 1850 units, After 1650 units. Small increase in brown oil, trace fluorensence, no cut. Fracture. BGG: 1200-1650 units; CG: 1300-1750 units.</p> <p>DC: \$8,261 CUM: \$548,041 DMC: \$ 527 CMC: \$ 40,666</p>
2-11-84	12,236'	<p>Day 39; Drilling, made 229' in 23½ hrs. MW 9.2, Vis 41, Cake 2, PH 11.5. Remarks: Drilling. SHOW #36: 12,152-58'; Drilling Rate: Before 5 mins., During 4 mins., After 6 mins. Formation Gas: Before 1700 units, During 2100 units, After 1000 units. Good increase in brown oil, no cut, trace fluorensence. Fracture. BGG: 1600-1900 units.</p> <p>DC: \$8,467 CUM: \$556,508 DMC: \$ 588 CMC: \$ 41,254</p>
2-12-84	12,241'	<p>Day 40; Drilling, made 5' in 1½ hrs. MW 9.6, Vis 42, Cake 2, PH 11.2. Remarks: Drilling. Circulate and raise weight. Survey: 1 degree @ 12,241'. Pull out of hole, change out one reamer. Lay down 35 joints 19.5# drill pipe, pick up 35 joints 25.6# drill pipe. Break circulation @ 9,000'. Trip in hole. BGG: 1800 units.</p> <p>DC: \$25,336 CUM: \$581,844 DMC: \$11,524 CMC: \$ 52,778</p>
2-13-84	12,344'	<p>Day 41; Drilling, made 103' in 20½ hrs. MW 9.6, Vis 39, Cake 2, PH 10.5. Remarks: Pick up drill pipe. Trip in hole, wash 150' to bottom, no fill. Drilling. No shows. BGG: 600-800 units; CG: 750-1000 units.</p> <p>DC: \$8,138 CUM: \$589,982 DMC: \$ 576 CMC: \$ 53,354</p>
2-14-84	12,465'	<p>Day 42; Drilling, made 121' in 22¼ hrs. MW 9.6, Vis 40, Cake 2, PH 10.5. Remarks: Drilling. Mix and pump pill. No shows. BGG: 600-800 units; CG: 750-1000 units.</p> <p>DC: \$8,141 CUM: \$598,020 DMC: \$ 345 CMC: \$ 53,699</p>
2-15-84	12,556'	<p>Day 43; Drilling, made 91' in 14¼ hrs. MW 9.7, Vis 44, Cake 2, PH 11.5. Remarks: Drilling. Circulate bottoms up. Survey. Trip out of hole to check drill collars and bottom hole assembly. No shows. BGG: 600-350 units; CG: 700-450 units.</p> <p>DC: \$12,317 CUM: \$610,337 DMC: \$ 4,755 CMC: \$ 58,454</p>
2-16-84	12,626'	<p>Day 44; Drilling, made 70' in 11-3/4 hrs. MW 9.7, Vis 41, Cake 2, PH 10.5. Remarks: Drilling. Pick up bit #15, trip in hole. Break circulation @ 7,500'. Wash and ream 41' to bottom, 12' fill. Drilling. BGG: 400 units; CG: 550 units; TRIP GAS: 2500 units.</p> <p>DC: \$15,431 CUM: \$625,768 DMC: \$ 513 CMC: \$ 58,967</p>
2-17-84	12,743'	<p>Day 45; Drilling, made 117' in 23-3/4 hrs. MW 9.6, Vis 41, WL 18, Cake 4, PH 11. Remarks: Drilling. No shows. BGG: 400-500 units; CG: 550-650 units.</p> <p>DC: \$8,634 CUM: \$634,402 DMC: \$ 604 CMC: \$ 59,571</p>

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
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2-18-84	12,780'	Day 46; Drilling, made 37' in 8 hrs. MW 9.5, Vis 40, WL 22, Cake 3, PH 10. Remarks: Drilling to 12,780'. Circulate gas up. Survey: 1 degree @ 12,755'. Trip out of hole for bit #16. Go in hole to 8,500', fill pipe. Finish trip in hole to 12,700'. Pick up rotating head and kelly. Break circulation to wash and ream. SHOW #37: Drilling Rate: Before 12 mins., During 10 mins., After 12 mins. Formation Gas: Before 600 units, During 1300 units, After 900 units. Slight increase in brown oil, no cut or fluorescence. Fracture. BGG: 500-900 units; CG: 600-1000 units. DC: \$12,453 CUM: \$646,855 DMC: \$ 761 CMC: \$ 60,332
2-19-84	12,892'	Day 47; Drilling, made 112' in 23 hrs. MW 9.6, Vis 42, WL 22, Cake 3, PH 10. Remarks: Wash and ream 80' to bottom. Drilling. No shows. BGG: 600-400 units; CG: 750-500 units; TRIP GAS: 2700 units. DC: \$8,860 CUM: \$655,715 DMC: \$ 498 CMC: \$ 60,830
2-20-84	13,024'	Day 48; Drilling, made 132' in 23-3/4 hrs. MW 9.6, Vis 44, WL 24, Cake 4, PH 10.5. Remarks: Drilling. Prepare to trip for new bit. SHOW #38: 12,894-900'; Drilling Rate: Before 12 mins., During 9 mins., After 11 mins. Formation Gas: Before 350 units, During 650 units, After 550 units. Slight increase in brown oil, no fluorescence or cut. BGG: 550-250 units; CG: 650-450 units. DC: \$7,997 CUM: \$663,712 DMC: \$ 435 CMC: \$ 61,265
2-21-84	13,054'	Day 49; Drilling, made 30' in 6½ hrs. MW 9.7, Vis 47, WL 20, Cake 3, PH 10. Remarks: Circulate bottoms up, slug pipe. Pull out of hole for bit. Change bits, trip in hole. Break circulation @ 9,000'. Wash and ream 109', from 12,915-13,024'. Last 20' reamed hard. Drilling. BGG: 300-350 units; TRIP GAS: 1800 units. DC: \$16,087 CUM: \$679,799 DMC: \$ 4,295 CMC: \$ 65,560
2-22-84	13,179'	Day 50; Drilling, made 125' in 23-3/4 hrs. MW 9.8, Vis 46, WL 16, Cake 3, PH 10. Remarks: Drilling. SHOW #39: 13,060-66'; Drilling Rate: Before 15 mins., During 10 mins., After 18 mins. Formation Gas: Before 400 units, During 600 units, After 450 units. Slight increase in brown oil, no cut or fluorescence. Fracture. BGG: 500-250 units; CG: 600-350 units. DC: \$8,684 CUM: \$688,483 DMC: \$ 711 CMC: \$ 66,271
2-23-84	13,300'	Day 51; Drilling, made 121' in 23-3/4 hrs. MW 9.8, Vis 46, WL 20, Cake 2, PH 11. Remarks: Drilling. SHOW #40: 13,268-72'; Drilling Rate: Before 16 mins., During 6 mins., After 16 mins. Formation Gas: Before 200 units, During 300 units, After 250 units. Slight increase in brown oil, no cut or fluorescence. BGG: 350-200 units; CG: 450-350 units. DC: \$12,791 CUM: \$701,274 DMC: \$ 5,053 CMC: \$ 71,324
2-24-84	13,321'	Day 52; Drilling, made 21' in 5 hrs. MW 9.7, Vis 50, WL 15, Cake 2, PH 11. Remarks: Drilling. Circulate bottoms up, trip for bit #18. Break circulation @ 8,500', going in hole. Wash and ream 90' to bottom, no fill. Drilling. No shows. BGG: 200 units; CG: 300 units; TRIP GAS: 2700 units. DC: \$12,773 CUM: \$714,047 DMC: \$ 920 CMC: \$ 72,244

WELL: LINMAR-JENKINS 3-16A3
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CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
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2-25-84	13,458'	Day 53; Drilling, made 137' in 23-3/4 hrs. MW 9.8, Vis 51, WL 15, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 300-250 units; CG: 400-350 units. DC: \$8,774 CUM: \$722,821 DMC: \$1,212 CMC: \$ 73,456
2-26-84	13,500'	Day 54; Drilling, made 42' in 8 1/4 hrs. MW 9.8, Vis 58, WL 12, Cake 2, PH 11. Remarks: Drilling. Circulate and condition to run logs. Short trip 15 stands, no fill. Circulate and condition. Tripping out of hole to run logs. SLM. DC: \$8,687 CUM: \$731,508 DMC: \$1,125 CMC: \$ 74,581
2-27-84	13,500'	Day 55; Logging. MW 9.9, Vis 60, WL 10.2, Cake 2, PH 11. Remarks: Finish trip out of hole. Rig up and log with Schlumberger. Log depth @ 13,484'. No correction on pipe strap. Re-run bit #18, trip in hole. Break circulation @ 8,500', wash and ream 150' to bottom. Circulate and condition. Short trip 15 stands, circulating to lay down pipe and run casing. Survey: 1 degree @ 13,470'. TRIP GAS: 2000 units. DC: \$35,331 CUM: \$766,839 DMC: \$ 1,324 CMC: \$ 75,905
2-28-84	13,500'	Day 56; Running 7" casing. MW 10.1, Vis 65, WL 10, Cake 2, PH 11. Remarks: Circulate and condition, slug pipe. Rig up to lay down, lay down drill pipe, drill collars and bottom hole assembly. Repair rig tongs. Repair lay down machine fuel filters. Cut drilling line, pull wear ring. Rig up and run 7" casing. DC: \$7,744 CUM: \$774,583 DMC: \$ 182 CMC: \$ 76,087
2-29-84	13,500'	Day 57; Run and cement 7" casing. MW 10, WL 10, Cake 2, PH 10.5. Remarks: Ran 101 joints 7", 32#, S-95, LT&C, 115 joints 7", 29#, NT-95, LT&C, and 113 joints 7", 26#, NT-95, LT&C casing with Halliburton shoe, shoe joint and differential fill float collar. Landed @ 13,500' KB. Circulate on bottom. Build mud volume and circulate casing. Cement with 620 sacks Halco Lite with 10#/sack Gilsonite, .6% HR-8, 1/4# Flocele (12.7 ppg). Tailed by 200 sacks Class H with .5% HR-8, 1/4# Flocele (15.8 ppg). Preflush with 15 barrels water, displace with 244 barrels of mud plus 40 barrels over. Did not bump plug. Good lift during cementing. Check floats, held ok. Wait on cement. TRIP GAS: 1950 units. DC: \$206,799 CUM: \$981,382 DMC: \$ -0- CMC: \$ 76,174
3-1-84	13,500'	Day 58; Nipple up. MW 10.1, Vis 47, WL 12, Cake 2, PH 11. Remarks: Wait on cement. Nipple down BOP's, set slips and cut off casing. Hang slips. Nipple up on BOP's, center stack. Change rams. DC: \$13,347 CUM: \$994,729 DMC: \$ 779 CMC: \$ 76,174
3-2-84	13,500'	Day 59; Pressure test. MW 10.1, Vis 47, WL 12, Cake 2, PH 10.5. Remarks: Pressute test BOP's. Change kellys. Test pipe rams, wing valves, choke line, choke manifold, kelly, kelly valves, and floor valves to 5000 psi. Test Hydril and blind rams to 2500 psi. All held ok. Pick up bit, drill collars, 2 junk subs, 3 1/2" drill pipe. Break circulation. DC: \$11,333 CUM: \$1,006,062 DMC: \$ 779 CMC: \$ 76,953
3-3-84	13,510'	Day 60; Drilling, made 10' in 2 1/2 hrs. MW 10.0, Vis 43, WL 12, Cake 2, PH 11. Remarks: Picking up 3 1/2" drill pipe. Tag bridge @ 11,550'. Pick up kelly, pump down without rotating. Pin in slips broke, wait on slips. Go in hole to 13,305'. Plug @ 13,406'. Drill cement and float collar @ 13,452'. Shoe @ 13,500'. Pressure test casing and formation to 1650 psi, held ok.

WELL: LINMAR-JENKINS 3-16A3
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3-3-84	(contd)	Drilling. Circulate and fill junk basket. Tripping out of hole for bit. SLM. DC: \$8,462 CUM: \$1,014,524 DMC: \$ -0- CMC: \$ 76,953
3-4-84	13,577'	Day 61; Drilling, made 67' in 12¼ hrs. MW 10.1, Vis 45, WL 12, Cake 2, PH 11. Remarks: Pull out of hole, change bits. Trip in hole, pick up rotating head. Wash and ream to clean bottom. Drilling. BGG: 50-40 units. DC: \$12,181 CUM: \$1,026,705 DMC: \$ 3,671 CMC: \$ 80,624
3-5-84	13,682'	Day 62; Drilling, made 105' in 19 hrs. MW 9.9, Vis 40, WL 10, Cake 2, PH 11. Remarks: Drilling. Pull up into casing. Repair low drum clutch. Go back to bottom. Clean bottom. Drilling. BGG: 20-40 units; CG: 0 DC: \$8,504 CUM: \$1,035,209 DMC: \$ 259 CMC: \$ 80,883
3-6-84	13,827'	Day 63; Drilling, made 145' in 23-¾ hrs. MW 9.9, Vis 43, WL 12, Cake 2, PH 11. Remarks: Drilling. SHOW #41: 13,696-700'; Drilling Rate: Before 9 mins., During 8 mins., After 10 mins. Formation Gas: Before 40 units, During 460 units, After 200 units. No fluorescence or cut. BGG: 220-150 units; CG: 400-600 units. DC: \$8,812 CUM: \$1,044,021 DMC: \$ 567 CMC: \$ 81,450
3-7-84	13,960'	Day 64; Drilling, made 133' in 23½ hrs. MW 9.9, Vis 45, WL 10.4, Cake 2, PH 11. Remarks: Drilling. SHOW #42: 13,886-92'; Drilling Rate: Before 14 mins., During 9 mins., After 10 mins. Formation Gas: Before 220 units, During 760 units, After 500 units. No cut or fluorescence, small amount of dark brown oil. BGG: 280-200 units; CG: 800-620 units. DC: \$9,059 CUM: \$1,053,080 DMC: \$ 580 CMC: \$ 82,030
3-8-84	14,090'	Day 65; Drilling, made 130' in 23½ hrs. MW 11, Vis 43, WL 10.4, Cake 2, PH 11. Remarks: Drilling. SHOW #43: 13,952-66'; Drilling Rate: Before 9 mins., During 8 mins., After 18 mins. Formation Gas: Before 200 units, During 1600 units, After 1300 units. No fluorescence or cut, fair amount of green oil, fracture. SHOW #44: 13,982-99'; Drilling Rate: Before 10 mins., During 9 mins., After 9 mins. Formation Gas: Before 880 units, During 1250 units, After 1200 units. No fluorescence or cut, slight increase in green oil, fracture. BGG: 900-130 units; CG: 1650-1200 units. DC: \$8,780 CUM: \$1,061,860 DMC: \$ 535 CMC: \$ 82,565
3-9-84	14,228'	Day 66; Drilling, made 130' in 23¼ hrs. MW 11.5, Vis 60, WL 9.2, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 180-60 units; CG: 1500-600 units. DC: \$17,474 CUM: \$1,079,334 DMC: \$ 3,503 CMC: \$ 86,068
3-10-84	14,344'	Day 67; Drilling, made 116' in 23¼ hrs. MW 11.7, Vis 45, WL 12, Cake 2, PH 12. Remarks: Drilling. Work on pumps. SHOW #45: 14,334-40'; Drilling Rate: Before 13 mins., During 11 mins., After 12 mins. Formation Gas: Before 90 units, During 700 units, After 400 units. No cut or fluorescence, slight increase in green oil. BGG: 120-60 units; CG: 700-350 units. DC: \$12,127 CUM: \$1,091,461 DMC: \$ 3,882 CMC: \$ 89,950

WELL: LINMAR-JENKINS 3-16A3
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3-11-84	14,456'	Day 68; Drilling, made 122' in 23-3/4 hrs. MW 12, Vis 45, WL 9.2, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 480-350 units; CG: 800-550 units. DC: \$9,257 DMC: \$1,012	CUM: \$1,100,718 CMC: \$ 90,962
3-12-84	14,527'	Day 69; Drilling, made 71' in 15 hrs. MW 12.5, Vis 47, WL 8.4, Cake 2, PH 11.5. Remarks: Drilling. Drilled through fractures. Gas increased from 300 units to 1700 units. Increased MW. Tight hole, circulate and condition to work tight hole. SHOW #46: 14,516-26'; Drilling Rate: Before 14 mins., During 9 mins., After 17 mins. Fracture, no cut or fluorescence. Slight increase in green oil. BGG: 300-1000 units; CG: 580-1350 units. DC: \$14,948 DMC: \$ 6,703	CUM: \$1,115,666 CMC: \$ 97,665
3-13-84	14,588'	Day 70; Drilling, made 61' in 18 hrs. MW 13.8, Vis 45, WL 9.6, Cake 2, PH 11.5. Remarks: Drilling. Raise MW. Gas increased to 1700 units. Circulate and condition to trip for new bit. SHOW #47: 14,570-80'; Drilling Rate: Before 19 mins., During 17 mins., After 18 mins. Formation Gas: Before 800 units, During 1700 units, After 800 units. Fracture. BGG: 800-1250 units; CG: 1000-1700 units. DC: \$9,555 DMC: \$1,310	CUM: \$1,125,221 CMC: \$ 98,975
3-14-84	14,588'	Day 71; Circulate and condition. MW 14.3, Vis 47, WL 9.6, Cake 2, PH 12. Remarks: Circulate and condition, raise MW from 13.5 to 13.8, BGG: 1600 units. Raise MW from 13.8 to 14.1, BGG: 1000 units. Raise MW from 14.1 to 14.3, BGG: 600 units. Short trip into casing. Trip in hole, bottoms up gas 2100 units, BGG fell back to 400 units. Trip out of hole for new bit. BGG: 450 units; TRIP GAS: 2100 units. DC: \$22,971 DMC: \$11,882	CUM: \$1,147,690 CMC: \$ 110,857
3-15-84	14,622'	Day 72; Drilling, made 34' in 6-3/4 hrs. MW 14.4, Vis 47, WL 8.4, Cake 2, PH 11.5. Remarks: Pull out of hole, pick up bit #21. Magnaflux all bottom hole assembly, drill collars, and bottom 2 joints heavy weight drill pipe. Change out 4 drill collars with swelled boxes. Trip in hole, break circulation @ 7,000' and 10,000'. Wash and ream 130' to bottom. Bottoms up had 10'/30' flare and 1600 units gas past gas buster for 20 mins. BG gas down to 1100/1400 units. No shows. BGG: 1350 units; TRIP GAS: 1650 units. DC: \$25,901 DMC: \$16,830	CUM: \$1,173,591 CMC: \$ 127,687
3-16-84	14,752'	Day 73; Drilling, made 130' in 23-3/4 hrs. MW 14.4, Vis 47, WL 9.6, Cake 2, PH 12. Remarks: Drilling. SHOW #48: 14,656-62'; Drilling Rate: Before 13 mins., During 12 mins., After 11 mins. Formation Gas: Before 800 units, During 1400 units, After 1000 units. Fair amount of green oil, no cut or fluor. SHOW #49: 14,714-20'; Drilling Rate: Before 12 mins., During 10 mins., After 13 mins. Formation Gas: Before 400 units, During 1200 units, After 800 units. Fracture. BGG: 1200-400 units; CG: 1400-1450 units. DC: \$8,998 DMC: \$ 268	CUM: \$1,182,589 CMC: \$ 127,955

LINMAR-JENKINS 3-16A3
 SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
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3-17-84	14,879'	Day 74; Drilling, made 127' in 23-3/4 hrs. MW 14.5, Vis 47, WL 8, Cake 2, PH 12. Remarks: Drilling. No shows. BGG: 1200-250 units; CG: 1350-1500 units. DC: \$12,847 CUM: \$1,195,436 DMC: \$ 4,251 CMC: \$ 131,938
3-18-84	14,996'	Day 75; Drilling, made 117' in 23-3/4 hrs. MW 14.5, Vis 47, WL 8.4, Cake 2, PH 11. Remarks: Drilling. SHOW #50: 14,898-904'; Drilling Rate: Before 12 mins., During 12 mins., After 14 mins. Formation Gas: Before 300 units, During 1500 units, After 720 units. No cut or fluorensence, fair amount of green oil. BGG: 250 units; CG: 1500 units. DC: \$14,892 CUM: \$1,210,328 DMC: \$ 6,647 CMC: \$ 138,585
3-19-84	15,100'	Day 76; Drilling, made 104' in 23-3/4 hrs. MW 14.5, Vis 47, WL 7.0, Cake 2, PH 11. Remarks: Drilling. SHOW #51: 15,054-60'; Drilling Rate: Before 13 mins., During 11 mins., After 14 mins. Formation Gas: Before 450 units, During 1050 units, After 870 units. Slight increase in dark green oil, no cut or fluorensence. Fracture. BGG: 450-250 units; CG: 1750-1500 units. DC: \$9,401 CUM: \$1,219,729 DMC: \$1,156 CMC: \$ 139,741
3-20-84	15,210'	Day 77; Drilling, made 110' in 23-3/4 hrs. MW 14.5, Vis 50, WL 6, Cake 2, PH 11. Remarks: Drilling. SHOW #52: 15,092-100'; Drilling Rate: Before 13 mins., During 11 mins., After 14 mins. Formation Gas: Before 300 units, During 600 units, After 450 units. Slight increase in dark green oil, no cut or fluorensence. Fracture. BGG: 450-720 units; CG: 1500-1750 units. DC: \$9,274 CUM: \$1,229,003 DMC: \$1,029 CMC: \$ 139,741
3-21-84	15,312'	Day 78; Drilling, made 102' in 23-3/4 hrs. MW 14.6, Vis 50, WL 6, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 200-600 units; CG: 720-1500 units. DC: \$9,802 CUM: \$1,238,805 DMC: \$ 534 CMC: \$ 141,344
3-22-84	15,410'	Day 79; Drilling, made 98' in 23-3/4 hrs. MW 14.6, Vis 50, WL 7.2, Cake 2, PH 11. Remarks: Drilling. SHOW #53: 15,246-94'; Drilling Rate: Before 16 mins., During 6 mins., After 16 mins. No gas. Slight increase in dark green oil, no cut or fluorsence. BGG: 1200-400 units; CG: 1800 units. DC: \$10,954 CUM: \$1,249,759 DMC: \$ 534 CMC: \$ 141,878
3-23-84	15,500'	Day 80; Drilling, made 90' in 23-3/4 hrs. MW 14.6, Vis 46, WL 6, Cake 2, PH 11. Remarks: Drilling. SHOW #54: 15,414-20'; Drilling Rate: Before 16 mins., During 16 mins., After 19 mins. Formation Gas: Before 350 units, During 900 units, After 600 units. SHOW #55: 15,464-66'; Drilling Rate: Before 17 mins., During 15 mins., After 15 mins. Formation Gas: Before 150 units, During 400 units, After 160 units. Slight increase in dark green oil, no cut or fluorensence. SHOW #56: 15,482-86'; Drilling Rate: Before 12 mins., During 7 mins., After 17 mins. Formation Gas: Before 125 units, During 550 units, After 300 units. Slight increase in dark green oil, no cut or fluorsence. BGG: 600-125 units; CG: 1700-800 units. DC: \$20,929 CUM: \$1,270,688 DMC: \$ 3,873 CMC: \$ 145,751
3-24-84	15,511'	Day 81; Drilling, made 11' in 3-3/4 hrs. MW 14.7, Vis 46, WL 8, Cake 2, PH 11. Remarks: Drilling. Circulate and condition. Short trip 15 stands. Circulate and condition. Pull out of hole for new bit. No shows. BGG: 700-140 units; CG: 1700-750 units; TRIP GAS: 1850 units. DC: \$17,141 CUM: \$1,287,829 DMC: \$ 399 CMC: \$ 146,150

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
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3-25-84	15,588'	Day 82; Drilling, made 77' in 16½ hrs. MW 14.6, Vis 47, WL 6, Cake 2, PH 11. Remarks: Finish inspecting drill collars. Trip in hole, break circulation @ 7,500' and 13,500'. Cut drilling line @ 15,500'. Wash and ream 120' to bottom. SHOW #57: 15,540-46'; Drilling Rate: Before 14 mins., During 9 mins., After 12 mins. Formation Gas: Before 110 units, During 320 units, After 200 units. Slight increase in dark green oil, no fluorescence or cut. BGG: 125-325 units; CG: 500-1500 units; TRIP GAS: 850 units. DC: \$8,730 CUM: \$1,296,559 DMC: \$ 485 CMC: \$ 146,635
3-26-84	15,704'	Day 83; Drilling, made 116' in 23-3/4 hrs. MW 14.6, Vis 47, WL 7.6, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 800-1200 units. DC: \$8,759 CUM: \$1,305,318 DMC: \$ 409 CMC: \$ 147,044
3-27-84	15,802'	Day 84; Drilling, made 98' in 23½ hrs. MW 14.6, Vis 47, WL 7.6, Cake 2, PH 11. Remarks: Drilling. SHOW #58: 15,768-74'; Drilling Rate: Before 17 mins., During 15 mins., After 16 mins. Formation Gas: Before 60 units, During 120 units, After 100 units. Slight increase in dark green oil, no cut or fluorescence. BGG: 60-120 units. DC: \$9,084 CUM: \$1,314,402 DMC: \$ 516 CMC: \$ 147,560
3-28-84	15,903'	Day 85; Drilling, made 101' in 23-3/4 hrs. MW 14.6, Vis 47, WL 8, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 125-400 units; CG: 700-1200 units. DC: \$12,120 CUM: \$1,326,522 DMC: \$ 3,875 CMC: \$ 151,435
3-29-84	15,999'	Day 86; Drilling, made 96' in 23-3/4 hrs. MW 14.6, Vis 47, WL 8, Cake 2, PH 11. Remarks: Drilling. SHOW #59: 15,908-14'; Drilling Rate: Before 14 mins., During 11 mins., After 17 mins. Formation Gas: Before 400 units, During 600 units, After 525 units. Slight increase in dark green oil, no cut or fluorescence. Fracture. BGG: 670-100 units; CG: 1400-400 units. DC: \$13,151 CUM: \$1,339,673 DMC: \$ 4,496 CMC: \$ 155,931
3-30-84	16,083'	Day 87; Drilling, made 84' in 23-3/4 hrs. MW 14.6, Vis 49, WL 7.6, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 200-450 units; CG: 1100-1650 units. DC: \$8,681 CUM: \$1,348,354 DMC: \$ 436 CMC: \$ 156,364
3-31-84	16,170'	Day 88; Drilling, made 87' in 23-3/4 hrs. MW 14.5, Vis 49, WL 8.2, Cake 2, PH 11.0. Remarks: Drilling. SHOW #60: 16,104-08'; Drilling Rate: Before 15 mins., During 15 mins., After 15 mins. Formation Gas: Before 400 units, During 700 units, After 480 units. Slight increase in dark green oil, no cut or fluorescence. Fracture. BGG: 400-250 units; CG: 1250-700 units. DC: \$8,997 CUM: \$1,357,351 DMC: \$ 405 CMC: \$ 156,722
4-1-84	16,260'	Day 89; Drilling, made 90' in 23-3/4 hrs. MW 14.4, Vis 55, WL 7.2, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 450-100 units; CG: 1700-400 units. DC: \$8,762 CUM: \$1,366,113 DMC: \$ 517 CMC: \$ 157,289

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 14

4-2-84	16,271'	Day 90; Drilling, made 11' in 2½ hrs. MW 14.4, Vis 55, WL 8.2, Cake 2, PH 11.0. Remarks: Drilling. Circulate and condition for logs. Short trip 15 stands. Circulate and condition. Pull out of hole, rig up Schlumberger and run logs. Run #1: DIL-SFL-GR, Run #2: FDC-CNL-GR-Caliper. BGG: 100-150 units; CG: 300 units; TRIP GAS: 1500 units. DC: \$8,590 CUM: \$1,374,703 DMC: \$ 345 CMC: \$ 157,634
4-3-84	16,271'	Day 91; Prepare to run 5" liner. MW 14.6, Vis 51, WL 6.2, Cake 2, PH 11.0. Remarks: Finish running logs. Pick up bit and bottom hole assembly. Trip in hole, break circulation @ 7,500' and 13,500'. Wash 60' to bottom. Gas up to 1850 units in 20 mins. Put through gas buster. Circulate and condition, raise MW from 14.3+ to 14.6. 1000 units gas, 15-20' flare, died down. Short trip 12 stands, gas fell off. Circulate to clean hole, pull out of hole to run 5" liner. BGG: 900-175 units; TRIP GAS: 1850+-1650 units. DC: \$36,248 CUM: \$1,410,951 DMC: \$ 456 CMC: \$ 157,745
4-4-84	16,271'	Day 92; Run and cement 5" liner. MW 14.6, Vis 51, WL 8, Cake 2, PH 11.0. Remarks: Pull out of hole. Rig up and run 73 joints 5", 18#, P-110 liner. Total of 3000'. Pick up liner hanger, trip in hole with liner. Rig up and circulate. Hanger bridging off. Work and circulate clean. Circulate out gas. Hang liner, landed @ 16,270'KB. Top of hanger @ 13,246'. Rig up Howsco and cement with 10 barrels mud, flush ahead, 360 sacks Class H with 35% SSA-1, 1% CFR-2, .4% Halad-24, .1% HR-12, and .25% D air. Displace with 151 barrels drilling fluid. Good returns throughout job. Bump plug @ 2:15 a.m. 4/4/84. Pull out of hanger, rig down Howsco. Pull out of hole. Float held. TRIP GAS: 1500-300 units. DC: \$71,445 CUM: \$1,482,396 DMC: \$ 248 CMC: \$ 158,029
4-5-84	16,271'	Day 93; Wait on cement. MW 14.6, Vis 51, WL 8, Cake 2, PH 11. Remarks: Wait on cement. DC: \$8,245 CUM: \$1,490,641 DMC: \$ -0- CMC: \$ 158,029
4-6-84	16,271'	Day 94; Drilling cement. MW 8.5, Vis 32. Remarks: Wait on cement. Pick up bit, casing scraper and bit sub. Displace with reserve pit water. Trip in hole to 12,053', tag cement. Circulate and displace. Drill cement from 12,053' to 12,653'. Top 40' firm cement then stringers. BGG: 175-25 units. DC: \$8,245 CUM: \$1,498,886 DMC: \$ -0- CMC: \$ 158,029
4-7-84	16,271'	Day 95; Drilling cement. Tag top of liner @ 13,246'. Pressure test casing to 3000 psi, held ok. Displace with water. Lay down all drill pipe and drill collars. Rig down lay down machine. Nipple down on BOP stack. BGG: 175-25 units. DC: \$8,245 CUM: \$1,507,131 DMC: \$ -0- CMC: \$ 158,029
4-8-84	16,271'	Day 96; Nipple down BOP stack. Cut off and dress off top of 7" casing. Nipple up tubing spool. Test to 5000 psi, held ok. Nipple up tree. Lay down kelly and load out all rental equipment. Clean mud tanks. RELEASED RIG @ 12:00 p.m. 4/7/84. DC: \$6,140 CUM: \$1,513,271 DMC: \$ -0- CMC: \$ 158,029
4-9-84		Rig down rotary tools.
4-10-84		WOCU. Drop from report until operations resume.

WELL: LINMAR-JENKINS 3-16A3
 LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 15

4-27-84 Day 1; Rig up Prairie Gold #6. Nipple down well head, Nipple up BOP. Tallied and pickup 4 1/8" mill, casing scraper, cross over, ball test sub, 377 joints 2 7/8" tubing. Run in hole to 11,674'. Shut down for night.
 DC: \$3,300 CUM: \$3,300

4-28-84 Day 2; No pressure on well. Pickup and tally 51 joints tubing. Mill liner hanger packoff @ 13,276'. Run in hole to 15,281' and circulate out mud. Run in hole and tag cement @ 16,182' with 522 joints. Circulate hole clean. Rig up Power swivel and stripping head. Change out pipe rams. Shut down for night.
 DC: \$3,500 CUM: \$6,800

4-29-84 Day 3; No pressure on well. Drilled out cement from 16,182' to 16,227'. Circulate tubing clean. Test casing to 4000 psi and tubing to 5000 psi, Both tested OK. Displace hole with 510 bbls 10# brine. Pull out of hole lay down 92 joints. Pull out of hole and stand back 90 stands. Shut down for night.
 DC: \$53,400 CUM: \$60,200

4-30-84 Shut down for Sunday.

5-1-84 Day 4; Pull out of hole with 252 joints 2 7/8" tubing. Baker test sub, cross over, scraper, and 4 1/8" mill. Pump 20 bbls. diesel and fill hole with 10# brine water. Test casing to 4000#, held 15 mins. Move in Rig up oil well perforator to log. Run Bond-CCL log from plugged back total depth to cement top @ 8,300'. Rig down move out oil well perfotater. Shut down for night.
 DC: \$8,100 CUM: \$68,300

5-2-84 Day 5; No pressure on well. Rig up oil well perforater's lubricator. Pressure test lubricator and casing to 4000 psi. Run in hole and perforate the following DIL-GR intervals with 3 1/8" 120 degrees phased casing guns:

RUN #1		
16,104-06'	15,948'	15,551'
16,044'	15,909'	15,475'
16,018-020'	15,866'	15,469'
15,998'	15,846-48'	15,466'
15,966'	15,771'	15,442'
15,962'	15,672'	15,432'
15,948'	15,665'	15,388'
Pressure begining: 0 psi. Pressure ending: 0 psi.		
RUN #2		
15,386'	15,257'	14,990'
15,380-82'	15,208'	14,975'
15,384'	15,167'	14,969'
15,374'	15,120'	14,867'
15,366'	15,088'	14,860'
15,361'	15,056'	14,830'
15,282'	15,053'	14,824'
15,279'	15,010'	
Pressure begining: 0 psi; Pressure ending: 0 psi.		
RUN #3		
14,818'	14,672'	14,544'
14,797'	14,650'	14,536'
14,788'	14,632'	14,515'
14,777'	14,615'	14,506'
14,759'	14,593'	14,472'
14,730'	14,585'	14,466'
14,718'	14,578'	14,462'
14,710'	14,552'	
Pressure begining: 0 psi; Pressure ending: 0 psi.		

Rig down oil well perforater. Pickup 5" R-3 packer and Run in hole with 432 joints 2-7/8" 8 round 6.50# N80 EUE tubing. Set packer @ 13,419' with 20,000# compression. Well flowing some.
 (cont'd on next page.)

WELL:	LINMAR-JENKINS 3-16A3	
LOCATION:	SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH	
OPERATOR:	LINMAR ENERGY CORPORATION	
CONTRACTOR:	U. S. DRILLING COMPANY, RIG #31	
OBJECTIVE ZONE:	WASATCH FORMATION	
ESTIMATED TD:	16,000'	PAGE 16

5-2-84	cont'd	Pressure test backside to 4000 psi. Install tubing hanger and hang off. Change over to 1.900" tools. Shut down for night. DC: \$20,750 CUM: \$89,050
5-3-84		Day 6; 600 psi on backside. Bled off. Pickup and tally mule shoe joint and 117 joints 1.900" heat string. Hang off. Nipple down BOP. Nipple up well head and test to 5000 psi. Rig up WKM lubricator and pull back pressure valve. 2300 psi on well. Tig down lubricator. Displace 120 Bbls brine on backside with fresh water. Rig down service unit. Open well to tank. Flowed 10 Bbls of oil and some gas before dead. Shut well in for night. DC: \$3,550 CUM: \$92,600
5-4-84		Day 7; Rig up Dowell to acidize with 30,000 gal 15% HCl containing 8 gpm A200. Set backside popoffs @ 4500 psi. Pressure test lines to 10,000 psi. Open well with 2800 psi on tubing. Bring tubing pressure up to 5000 psi with 3 Bbls acid. Bring backside pressure up to 3800 psi. Pump 50 Bbls acid and shut down 20 mins. to fix swedge leak. Shut in pressure 6200 psi. Pump 421 Bbls and shut down 16 mins. to fix leaks @ ball dropper and pump. Shut in pressure 6100 psi. Pump remaining 327 Bbls. Dropped 300 balls throughout job. Pressure increased and rate decreasing as balls hit perforations. Some good breaks. Average rate: 6.5 BPM. Max rate: 8.0 BPM. Average pressure: 8900 psi. Max pressure 9200 psi. Flush to bottom perforation with 126 Bbls formation water. Initial shut in pressure: 6800 psi. 5 mins: 6580 psi. 10 mins: 6390. 15 mins: 6150 psi. Rig down Dowell. Open tank @ 2:20 pm with 3800 psi on well. Turned to treater @ 3:30 pm. Filled treater and dumped first oil @ 6:15 pm. Left flowing. Flow 13 hrs. on 28/64" choke, 689 BO, 198 BW, 743 MCFD, @ 600 psi. DC: \$38,100 CUM: \$130,700
5-5-84		Flow 24 hrs. on 28/64" choke, 882 BO, 102 BW, 533 MCFD, @ 400 psi
5-6-84		Flow 24 hrs. on 28/64" choke, 643 BO, 121 BW, 431 MCFD, @ 300 psi.
5-7-84		Flow 24 hrs. on 28/64" choke, 537 BO, 121 BW, 336 MCFD, @ 250 psi.
5-8-84		Flow 24 hrs. on 28/64" choke, 465 BO, 125 BW, 310 MCFD, @ 100 psi.
5-9-84		Flow 24 hrs. on 28/64" choke, 396 BO, 120 BW 372 MCFD, @ 225 psi.
5-10-84		Flow 24 hrs. on 28/64" choke, 467 BO, 78 BW, 341 MCFD, @ 190 psi.
5-11-84		Flow 24 hrs. on 28/64" choke, 361 BO, 86 BW, 273 MCFD, @ 110 psi.
5-12-84		Flow 24 hrs. on 24/64" choke, 236 BO, 62 BW, 244 MCFD, @ 80 psi.
5-13-84		Flow 24 hrs. on 28/64" choke, 423 BO, 92 BW, 467 MCFD, @ 180 psi.
5-14-84		Flow 24 hrs. on 28/64" choke, 269 BO, 59 BW, 233 MCFD, @ 75 psi.
5-15-84		Flow 24 hrs. on 28/64" choke, 257 BO, 49 BW, 243 MCFD, @ 220 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1905' FWL and 1085' FSL (SESW)		8. FARM OR LEASE NAME JENKINS	
14. PERMIT NO. 43-013-30877		9. WELL NO. 3-16A3	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,394' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R3W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-1-84 - Drill to 16,170'.
3-31-84

RECEIVED

MAY 25 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

VICE PRESIDENT

DATE

5/16/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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3-25-84	15,588'	Day 82; Drilling, made 77' in 16½ hrs. MW 14.6, Vis 47, WL 6, Cake 2, PH 11. Remarks: Finish inspecting drill collars. Trip in hole, break circulation @ 7,500' and 13,500'. Cut drilling line @ 15,500'. Wash and ream 120' to bottom. SHOW #57: 15,540-46'; Drilling Rate: Before 14 mins., During 9 mins., After 12 mins. Formation Gas: Before 110 units, During 320 units, After 200 units. Slight increase in dark green oil, no fluorescence or cut. BGG: 125-325 units; CG: 500-1500 units; TRIP GAS: 850 units. DC: \$8,730 DMC: \$ 485	CUM: \$1,296,559 CMC: \$ 146,635
3-26-84	15,704'	Day 83; Drilling, made 116' in 23-3/4 hrs. MW 14.6, Vis 47, WL 7.6, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 200-300 units; CG: 800-1200 units. DC: \$8,759 DMC: \$ 409	CUM: \$1,305,318 CMC: \$ 147,044
3-27-84	15,802'	Day 84; Drilling, made 98' in 23½ hrs. MW 14.6, Vis 47, WL 7.6, Cake 2, PH 11. Remarks: Drilling. SHOW #58: 15,768-74'; Drilling Rate: Before 17 mins., During 15 mins., After 16 mins. Formation Gas: Before 60 units, During 120 units, After 100 units. Slight increase in dark green oil, no cut or fluorescence. BGG: 60-120 units. DC: \$9,084 DMC: \$ 516	CUM: \$1,314,402 CMC: \$ 147,560
3-28-84	15,903'	Day 85; Drilling, made 101' in 23-3/4 hrs. MW 14.6, Vis 47, WL 8, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 125-400 units; CG: 700-1200 units. DC: \$12,120 DMC: \$ 3,875	CUM: \$1,326,522 CMC: \$ 151,435
3-29-84	15,999'	Day 86; Drilling, made 96' in 23-3/4 hrs. MW 14.6, Vis 47, WL 8, Cake 2, PH 11. Remarks: Drilling. SHOW #59: 15,908-14'; Drilling Rate: Before 14 mins., During 11 mins., After 17 mins. Formation Gas: Before 400 units, During 600 units, After 525 units. Slight increase in dark green oil, no cut or fluorescence. Fracture. BGG: 670-100 units; CG: 1400-400 units. DC: \$13,151 DMC: \$ 4,496	CUM: \$1,339,673 CMC: \$ 155,931
3-30-84	16,083'	Day 87; Drilling, made 84' in 23-3/4 hrs. MW 14.6, Vis 49, WL 7.6, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 200-450 units; CG: 1100-1650 units. DC: \$8,681 DMC: \$ 436	CUM: \$1,348,354 CMC: \$ 156,364
3-31-84	16,170'	Day 88; Drilling, made 87' in 23-3/4 hrs. MW 14.5, Vis 49, WL 8.2, Cake 2, PH 11.0. Remarks: Drilling. SHOW #60: 16,104-08'; Drilling Rate: Before 15 mins., During 15 mins., After 15 mins. Formation Gas: Before 400 units, During 700 units, After 480 units. Slight increase in dark green oil, no cut or fluorescence. Fracture. BGG: 400-250 units; CG: 1250-700 units. DC: \$8,997 DMC: \$ 405	CUM: \$1,357,351 CMC: \$ 156,722
4-1-84	16,260'	Day 89; Drilling, made 90' in 23-3/4 hrs. MW 14.4, Vis 55, WL 7.2, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 450-100 units; CG: 1700-400 units. DC: \$8,762 DMC: \$ 517	CUM: \$1,366,113 CMC: \$ 157,289

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000' PAGE 9

2-25-84	13,458'	Day 53; Drilling, made 137' in 23-3/4 hrs. MW 9.8, Vis 51, WL 15, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 300-250 units; CG: 400-350 units. DC: \$8,774 CUM: \$722,821 DMC: \$1,212 CMC: \$ 73,456
2-26-84	13,500'	Day 54; Drilling, made 42' in 8 1/4 hrs. MW 9.8, Vis 58, WL 12, Cake 2, PH 11. Remarks: Drilling. Circulate and condition to run logs. Short trip 15 stands, no fill. Circulate and condition. Tripping out of hole to run logs. SLM. DC: \$8,687 CUM: \$731,508 DMC: \$1,125 CMC: \$ 74,581
2-27-84	13,500'	Day 55; Logging. MW 9.9, Vis 60, WL 10.2, Cake 2, PH 11. Remarks: Finish trip out of hole. Rig up and log with Schlumberger. Log depth @ 13,484'. No correction on pipe strap. Re-run bit #18, trip in hole. Break circulation @ 8,500', wash and ream 150' to bottom. Circulate and condition. Short trip 15 stands, circulating to lay down pipe and run casing. Survey: 1 degree @ 13,470'. TRIP GAS: 2000 units. DC: \$35,331 CUM: \$766,839 DMC: \$ 1,324 CMC: \$ 75,905
2-28-84	13,500'	Day 56; Running 7" casing. MW 10.1, Vis 65, WL 10, Cake 2, PH 11. Remarks: Circulate and condition, slug pipe. Rig up to lay down, lay down drill pipe, drill collars and bottom hole assembly. Repair rig tongs. Repair lay down machine fuel filters. Cut drilling line, pull wear ring. Rig up and run 7" casing. DC: \$7,744 CUM: \$774,583 DMC: \$ 182 CMC: \$ 76,087
2-29-84	13,500'	Day 57; Run and cement 7" casing. MW 10, WL 10, Cake 2, PH 10.5. Remarks: Ran 101 joints 7", 32#, S-95, LT&C, 115 joints 7", 29#, NT-95, LT&C, and 113 joints 7", 26#, NT-95, LT&C casing with Halliburton shoe, shoe joint and differential fill float collar. Landed @ 13,500' KB. Circulate on bottom. Build mud volume and circulate casing. Cement with 620 sacks Halco Lite with 10#/sack Gilsonite, .6% HR-8, 1/4# Flocele (12.7 ppg). Tailed by 200 sacks Class H with .5% HR-8, 1/4# Flocele (15.8 ppg). Preflush with 15 barrels water, displace with 244 barrels of mud plus 40 barrels over. Did not bump plug. Good lift during cementing. Check floats, held ok. Wait on cement. TRIP GAS: 1950 units. DC: \$206,799 CUM: \$981,382 DMC: \$ -0- CMC: \$ 76,174
3-1-84	13,500'	Day 58; Nipple up. MW 10.1, Vis 47, WL 12, Cake 2, PH 11. Remarks: Wait on cement. Nipple down BOP's, set slips and cut off casing. Hang slips. Nipple up on BOP's, center stack. Change rams. DC: \$13,347 CUM: \$994,729 DMC: \$ 779 CMC: \$ 76,174
3-2-84	13,500'	Day 59; Pressure test. MW 10.1, Vis 47, WL 12, Cake 2, PH 10.5. Remarks: Pressute test BOP's. Change kellys. Test pipe rams, wing valves, choke line, choke manifold, kelly, kelly valves, and floor valves to 5000 psi. Test Hydril and blind rams to 2500 psi. All held ok. Pick up bit, drill collars, 2 junk subs, 3 1/2" drill pipe. Break circulation. DC: \$11,333 CUM: \$1,006,062 DMC: \$ 779 CMC: \$ 76,953
3-3-84	13,510'	Day 60; Drilling, made 10' in 2 1/2 hrs. MW 10.0, Vis 43, WL 12, Cake 2, PH 11. Remarks: Picking up 3 1/2" drill pipe. Tag bridge @ 11,550'. Pick up kelly, pump down without rotating. Pin in slips broke, wait on slips. Go in hole to 13,305'. Plug @ 13,406'. Drill cement and float collar @ 13,452'. Shoe @ 13,500'. Pressure test casing and formation to 1650 psi, held ok.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1905' FWL and 1085' FSL (SESW)		8. FARM OR LEASE NAME JENKINS
14. PERMIT NO. 43-013-30877		9. WELL NO. 3-16A3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,394' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Monthly Operations

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including completion or recompletion dates, and any pertinent to this work.)

2-1-84 - Drill to 13,500'.

2-26-84 - Log.

2-28-84 - Run and cement 101 jts. 7", 32#, S-95, LT&C, 115 jts. 7", 29#, NT-95, LT&C, and 113 jts. 7", 26#, NT-95, LT&C casing with 620 sxs. Lite, tailed by 200 sxs. Class "H".

MAY 25 1984

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

JOHN W. CLARK

TITLE

VICE PRESIDENT

DATE

5/16/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1905' FWL and 1085' FSL (SESW)		8. FARM OR LEASE NAME JENKINS	
14. PERMIT NO. 43-013-30877		9. WELL NO. 3-16A3	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,394' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T1S, R3W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-4-84 - SPUD @ 2 p.m. 1/3/84.

1-5-84 -

1-9-84 - Drill to 2,945'. Run and cement 71 jts. 9-5/8", 36#, K-55 & J-55, ST&C casing with 1146 sxs. Lite, tailed by 200 sxs. Class "H".

1-10-84 -

1-31-84 - Drill to 9,844'.

(SEE ATTACHMENT FOR DETAILS.)

RECEIVED

MAY 25 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

JOHN W. CLARK

TITLE

VICE PRESIDENT

DATE

5/16/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 4

1-28-84	9,347'	Day 25; Drilling, made 237' in 13-3/4 hrs. MW 8.5, Vis 26, PH 10. Remarks: Drilling. Trip for bit #9. SHOW #8: 9,086-104'; Drilling Rate: Before 2.5 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 30 units, During 50 units, After 35 units. Trace dark brown oil, no cut or fluorescence. SHOW #9: 9,122-26'; Drilling Rate: Before 3 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 30 units, During 45 units, After 20 units. Trace dark brown oil, no cut or fluorescence. SHOW #10: 9,150-60'; Drilling Rate: Before 5 mins., During 2.5 mins., After 3.5 mins. Formation Gas: Before 20 units, During 40 units, After 25 units. Trace dark brown oil, no cut or fluorescence. SHOW #11: 9,210-20'; Drilling Rate: Before 3+ mins., During 2+ mins., After 2+ mins. Formation Gas: Before 20 units, During 45 units, After 35 units. Trace dark brown oil, no cut or fluorescence. SHOW #12: 9,286-96'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 35 units, During 150 units, After 40 units. Trace dark brown oil, no cut or fluorescence. Fracture. BGG: 20-30 units; CG: 30-55 units. DC: \$8,694 CUM: \$396,064 DMC: \$ 705 CMC: \$ 1,850
1-29-84	9,514'	Day 26; Drilling, made 167' in 15 1/4 hrs. MW 8.5, Vis 36, PH 10. Remarks: Cut drilling line. SLM correction +4'. Trip in hole to 8,689'. Wash and ream from 8,689-9,443', 15' fill on bottom. Work on junk, drill to 9,514'. Trip out of hole for bit #10. Start mudding up @ 9,339'. SHOW #13: 9,420-34'; Drilling Rate: Before 7 mins., During 3 mins., After 5 mins. Formation Gas: Before 40 units, During 85 units, After 50 units. Slight increase in dark brown oil, no fluorescence or cut. SHOW #14: 9,450-56'; Drilling Rate: Before 6 mins., During 4.5 mins., After 6 mins. Formation Gas: Before 40 units, During 60 units, After 40 units. Trace dark brown oil, trace dull gold fluorescence, fair yellow-milky cut. SHOW #15: 9,460-72'; Drilling Rate: Before 5 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 40 units, During 70 units, After 40 units. BGG: 30-70 units; CG: 80-130 units; TRIP GAS: 600 units. DC: \$7,908 CUM: \$403,972 DMC: \$ 316 CMC: \$ 12,649
1-30-84	9,678'	Day 27; Drilling, made 164' in 14 1/4 hrs. MW 8.7, Vis 34, WL 50+, Cake 2, PH 11.5. Remarks: Finish trip out of hole, change bits. Change out upper kelly cock valve. Go in hole, wash and ream 65' to bottom. Drilling. SHOW #16: 9,630-38'; Drilling Rate: Before 4.5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 40 units, During 60 units, After 50 units. Trace brown oil, dull-bright fluorescence, milky cut. BGG: 40-50 units; CG: 60-80 units; TRIP GAS: 250 units. DC: \$11,819 CUM: \$415,791 DMC: \$ 5,728 CMC: \$ 18,377
1-31-84	9,844'	Day 28; Drilling, made 166' in 15 1/4 hrs. MW 8.9, Vis 33, Cake 2, PH 10. Remarks: Drilling. Fractures-very rough drilling. Survey: 2 degrees @ 9,823'. Trip out of hole for bit #9 (rerun). Go in hole. SHOW #17: 9,792-9,800'; Drilling Rate: Before 6 mins., During 5.5 mins., After 7.5 mins. Formation Gas: Before 40 units, During 110 units, After 70 units. Gold fluorescence, small brown oil stain, fair yellow stream cut. BGG: 20-60 units; CG: 35-75 units. DC: \$13,875 CUM: \$429,666 DMC: \$ 1,356 CMC: \$ 19,733

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: LINMAR

WELL NAME: JENKINS 3-16A3

SECTION SESW 16 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR US DRLG

RIG # 31

SPODDED: DATE 1-3-84

TIME 2 p.m.

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY JIM GARCIA

TELEPHONE # _____

DATE 1-4-84 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085' F3C, 1905' F4C (SESU)		8. FARM OR LEASE NAME JENKINS
		9. WELL NO. 3-16 A3
		10. FIELD AND POOL, OR WILDCAT ACTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16-T1S-R30N, USM
14. PERMIT NO. 43-013-30877	15. ELEVATION (Show whether DF, RT, GR, etc.) 6394' GR	12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐**Bottom Hole Pressure**REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find Bottomhole pressure data attached.

RECEIVED

JUN 14 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED **E. B. Whicker**

TITLE **Manager of Operations**

DATE **6/13/84**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUBSURFACE PRESSURE SURVEY

Lyle's Oil Tools Utah, Inc. * Wills Mobile Park * Route 1 Space D-6 * Roosevelt, Utah 84066

County DUCHESNE Field Autonomous
 State UTAH Zone _____
 Elev., ft. _____ Well No. TENNIS 3 1643

Depth, ft. _____ total _____ plug
 Zone Open, ft. _____ to _____
 _____ to _____
 _____ to _____
 _____ to _____

TEMPERATURE @ _____ FT

CASING _____" # @ _____ ft

Tubing _____" # @ _____ ft

Tubing _____" # @ _____ ft

Shut In _____ Hr. Oil Gr. _____ °API

Oil, Net b/d _____ Water b/d _____

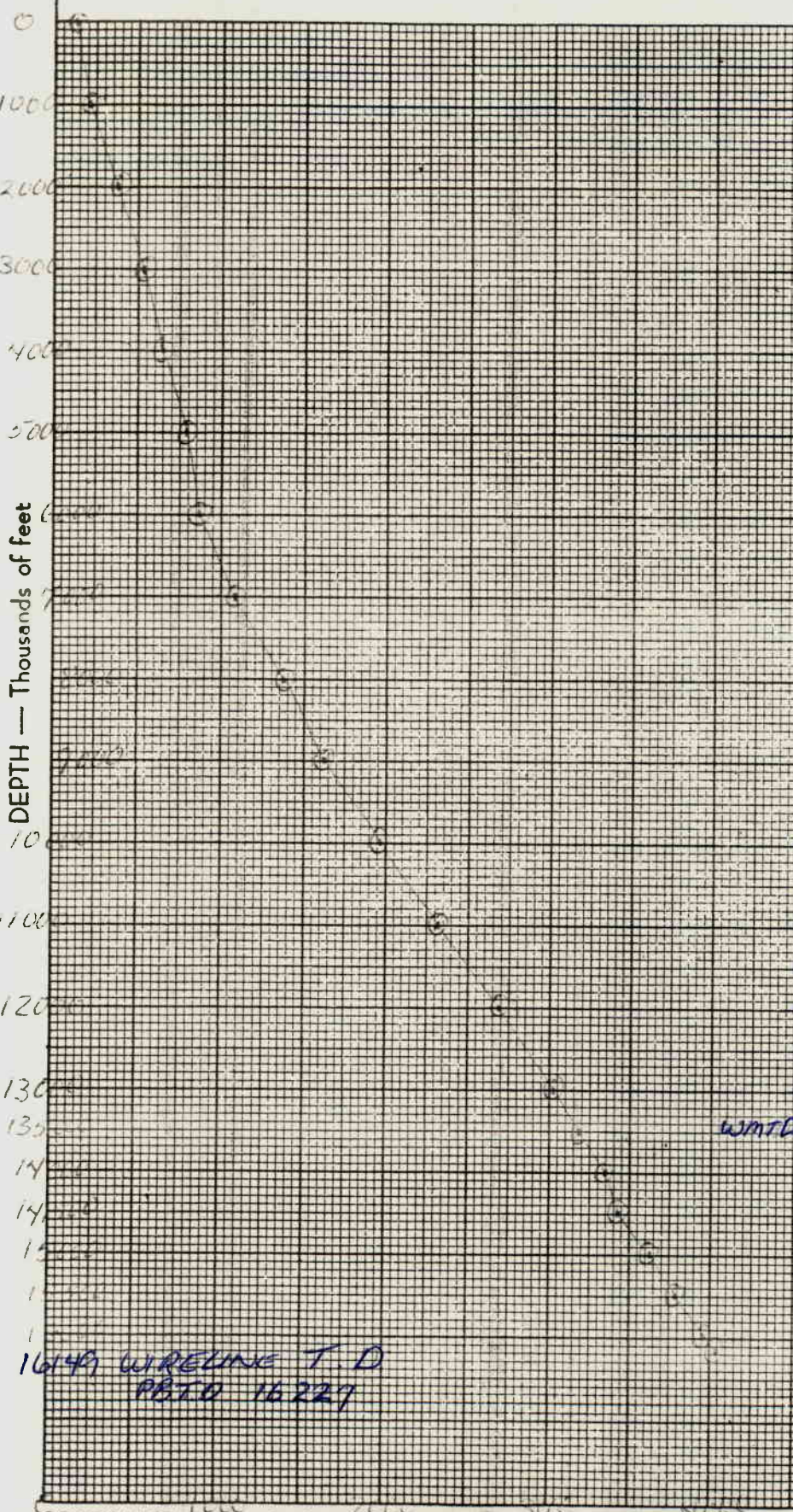
Total Gas M/d _____ Net M/d _____

Trap Press, #/□" ga. _____ High _____ Low (____°F)

Depth	Pressure	Temp.	Gradient
O	130 T		CP _____ lb./sq. in.
1000	231		.101
2000	395		.164
3000	539		.144
4000	646		.107
5000	791		.145
6000	835		.094
7000	1094		.212
8000	1337		.243
9000	1631		.294
10000	1964		.333

Fluid Level: Oil _____ Water _____

Date of Run _____ Start _____ : _____ m



11000	2316	.352
12000	2697	.381
13000	3022	.496
13500	3193	.342
14000	3346	.306
14500	3443	.199
15000	3622	.366
16500	3797	.342
16000	3969	.344
WMTD/16149	4038	.463

16149 WIRELINE T.D.
 PBTD 16227

PRESSURE — Hundreds of lb./sq. in. ga.

Date: 6/9/84

By: FRED M. STRATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237				8. FARM OR LEASE NAME JENKINS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1905' FWL, 1085' FSL (SESW) At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 3-16A3	
14. PERMIT NO. 43-013-30877				10. FIELD AND POOL, OR WILDCAT Bluebell	
DATE ISSUED 11-29-83				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T1S, R3W, USM	
15. DATE SPUDDED 1/3/84		16. DATE T.D. REACHED 4/2/84		12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 5/5/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,394' GR		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 16,271'		21. PLUG, BACK T.D., MD & TVD 16,182'		19. ELEV. CASINGHEAD SAME	
22. IF MULTIPLE COMPL., HOW MANY* → X				23. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,106-14,615' - WASATCH				25. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN ACCT, FMR				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#		2,945'	
7"		32#, 29#, 26#		13,500'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		1146 sx. Lite; 200 sx.		"H"	
8-3/4"		620 sx. Lite; 200 sx.		"H"	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5"		13,246'		16,270'	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
360 sx.				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-7/8"	
				13,419'	
				13,419'	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
SEE ATTACHMENT					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
16,106-14,462'		30,000 gals. 15% HCl			
33.* PRODUCTION					
DATE FIRST PRODUCTION 5/5/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/5/84		HOURS TESTED 24		CHOKE SIZE 28/64"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 882		GAS—MCF. 533	
WATER—BBL. 102		GAS-OIL RATIO 44.5		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 400 psi		CASING PRESSURE -0-		CALCULATED 24-HOUR RATE →	
OIL—BBL. 882		GAS—MCF. 533		WATER—BBL. 102	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
TEST WITNESSED BY E. B. WHICKER					
35. LIST OF ATTACHMENTS PERFORATION RECORD.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED JOHN W. CLARK		TITLE VICE PRESIDENT		DATE 5/16/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
WASATCH	16,106'	14,462'				

38.

GEOLOGIC MARKERS

76R3
10,790

WELL: LINMAR-JENKINS 3-16A3
LOCATION: SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING COMPANY, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 16

5-2-84	cont'd	Pressure test backside to 4000 psi. Install tubing hanger and hang off. Change over to 1.900" tools. Shut down for night. DC: \$20,750	CUM: \$89,050
5-3-84		Day 6; 600 psi on backside. Bled off. Pickup and tally mule shoe joint and 117 joints 1.900" heat string. Hang off. Nipple down BOP. Nipple up well head and test to 5000 psi. Rig up WKM lubricator and pull back pressure valve. 2300 psi on well. Tig down lubricator. Displace 120 Bbls brine on backside with fresh water. Rig down sevice unit. Open well to tank. Flowed 10 Bbls of oil and some gas before dead. Shut well in for night. DC: \$3,550	CUM: \$92,600
5-4-84		Day 7; Rig up Dowell to acidize with 30,000 gal 15% HCl containing 8 gpm A200. Set backside popoffs @ 4500 psi. Pressure test lines to 10,000 psi. Open well with 2800 psi on tubing. Bring tubing pressure up to 5000 psi with 3 Bbls acid. Bring backside pressure up to 3800 psi. Pump 50 Bbls acid and shut down 20 mins. to fix swedge leak. Shut in pressure 6200 psi. Pump 421 Bbls and shut down 16 mins. to fix leaks @ ball dropper and pump. Shut in pressure 6100 psi. Pump remaining 327 Bbls. Dropped 300 balls throughout job. Pressure increased and rate decreasing as balls hit perforations. Some good breaks. Average rate: 6.5 BPM. Max rate: 8.0 BPM. Average pressure: 8900 psi. Max pressure 9200 psi. Flush to bottom perforation with 126 Bbls formation water. Initial shut in pressure: 6800 psi. 5 mins: 6580 psi. 10 mins: 6390. 15 mins: 6150 psi. Rig down Dowell. Open tank @ 2:20 pm with 3800 psi on well. Turned to treater @ 3:30 pm. Filled treater and dumped first oil @ 6:15 pm. Left flowing. Flow 13 hrs. on 28/64" choke, 689 BO, 198 BW, 743 MCFD, @ 600 psi. DC: \$38,100	CUM: \$130,700
5-5-84		Flow 24 hrs. on 28/64" choke, 882 BO, 102 BW, 533 MCFD, @ 400 psi	
5-6-84		Flow 24 hrs. on 28/64" choke, 643 BO, 121 BW, 431 MCFD, @ 300 psi.	
5-7-84		Flow 24 hrs. on 28/64" choke, 537 BO, 121 BW, 336 MCFD, @ 250 psi.	
5-8-84		Flow 24 hrs. on 28/64" choke, 465 BO, 125 BW, 310 MCFD, @ 100 psi.	
5-9-84		Flow 24 hrs. on 28/64" choke, 396 BO, 120 BW 372 MCFD, @ 225 psi.	
5-10-84		Flow 24 hrs. on 28/64" choke, 467 BO, 78 BW, 341 MCFD, @ 190 psi.	
5-11-84		Flow 24 hrs. on 28/64" choke, 361 BO, 86 BW, 273 MCFD, @ 110 psi.	
5-12-84		Flow 24 hrs. on 24/64" choke, 236 BO, 62 BW, 244 MCFD, @ 80 psi.	
5-13-84		Flow 24 hrs. on 28/64" choke, 423 BO, 92 BW, 467 MCFD, @ 180 psi.	
5-14-84		Flow 24 hrs. on 28/64" choke, 269 BO, 59 BW, 233 MCFD, @ 75 psi.	
5-15-84		Flow 24 hrs. on 28/64" choke, 257 BO, 49 BW, 243 MCFD, @ 220 psi.	

WELL:
LOCATION:
OPERATOR:
CONTRACTOR:
OBJECTIVE ZONE:
ESTIMATED TD:

LINMAR-JENKINS 3-16A3
SEC. 16, T1S, R3W, DUCHESNE COUNTY, UTAH
LINMAR ENERGY CORPORATION
U. S. DRILLING COMPANY, RIG #31
WASATCH FORMATION
16,000'

PAGE 15

4-27-84 Day 1; Rig up Prairie Gold #6. Nipple down well head, Nipple up BOP. Tallied and pickup 4 1/8" mill, casing scraper, cross over, ball test sub, 377 joints 2 7/8" tubing. Run in hole to 11,674'. Shut down for night.
DC: \$3,300 CUM: \$3,300

4-28-84 Day 2; No pressure on well. Pickup and tally 51 joints tubing. Mill liner hanger packoff @ 13,276'. Run in hole to 15,281' and circulate out mud. Run in hole and tag cement @ 16,182' with 522 joints. Circulate hole clean. Rig up Power swivel and stripping head. Change out pipe rams. Shut down for night.
DC: \$3,500 CUM: \$6,800

4-29-84 Day 3; No pressure on well. Drilled out cement from 16,182' to 16,227'. Circulate tubing clean. Test casing to 4000 psi and tubing to 5000 psi. Both tested OK. Displace hole with 510 bbls 10# brine. Pull out of hole lay down 92 joints. Pull out of hole and stand back 90 stands. Shut down for night.
DC: \$53,400 CUM: \$60,200

4-30-84 Shut down for Sunday.

5-1-84 Day 4; Pull out of hole with 252 joints 2 7/8" tubing. Baker test sub, cross over, scraper, and 4 1/8" mill. Pump 20 bbls. diesel and fill hole with 10# brine water. Test casing to 4000#, held 15 mins. Move in Rig up oil well perforator to log. Run Bond-CCL log from plugged back total depth to cement top @ 8,300'. Rig down move out oil well perforator. Shut down for night.
DC: \$8,100 CUM: \$68,300

5-2-84 Day 5; No pressure on well. Rig up oil well perforator's lubricator. Pressure test lubricator and casing to 4000 psi. Run in hole and perforate the following DIL-GR intervals with 3 1/8" 120 degrees phased casing guns:

RUN #1		
16,104-06'	15,948'	15,551'
16,044'	15,909'	15,475'
16,018-020'	15,866'	15,469'
15,998'	15,846-48'	15,466'
15,966'	15,771'	15,442'
15,962'	15,672'	15,432'
15,948'	15,665'	15,388'
Pressure beginning: 0 psi. Pressure ending: 0 psi.		
RUN #2		
15,386'	15,257'	14,990'
15,380-82'	15,208'	14,975'
15,384'	15,167'	14,969'
15,374'	15,120'	14,867'
15,366'	15,088'	14,860'
15,361'	15,056'	14,830'
15,282'	15,053'	14,824'
15,279'	15,010'	
Pressure beginning: 0 psi; Pressure ending: 0 psi.		
RUN #3		
14,818'	14,672'	14,544'
14,797'	14,650'	14,536'
14,788'	14,632'	14,515'
14,777'	14,615'	14,506'
14,759'	14,593'	14,472'
14,730'	14,585'	14,466'
14,718'	14,578'	14,462'
14,710'	14,552'	
Pressure beginning: 0 psi; Pressure ending: 0 psi.		
Rig down oil well perforator. Pickup 5" R-3 packer and Run in hole with 432 joints 2-7/8" 8 round 6.50# N80 EUE tubing. Set packer @ 13,419' with 20,000# compression. Well flowing some. (cont'd on next page.)		

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

LINMAR ENERGY CORPORATION

ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

NOV 12 1985

DIVISION OF OIL
GAS & MINING

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1085' FSL, 1905' FWL (SESW)

PERMIT NO.

43-013-30877

16. ELEVATIONS (Show whether DT, RT, GA, etc.)

6394' GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JENKINS

9. WELL NO.

3-16A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC. T. R. OR BLK. AND SURVEY OR AREA

Sec. 16. T1S. R3W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations from 13246'-16244' with 20,000 gals.
15% HCl on 10/21/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE October 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONCURRENCE OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(Other)

Change of Operator ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Clark 2-9A3	<u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3	<u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3	<u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3	<u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3	<u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3	<u>T- 43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3	<u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3	<u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4	<u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4	<u>43-013-30173 (Crews)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4	<u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4	<u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5	<u>43-013-30153 (Crews)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5	<u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5	<u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5	<u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5	<u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5	<u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5	<u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5	<u>PA. Rerounded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5	<u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5	<u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5	<u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5	<u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

BEST COPY
AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84065

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1085' FSL, 1985' FWL, (SES)

5. LEASE DESIGNATION AND SERIAL NO.
588

6. IF INDIAN, ALLOTTEE OR TRUST LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jenkins

9. WELL NO.
3-16A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA
Sec. 16, T1S, R3W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-38677

15. ELEVATIONS (Show whether OF, AT, OR)
6,394' BR

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Wasatch perforations from 13,678' to 13,385' (444 perforations) with 15,000 gallons 15% HCL on 2/15/89. Used OMO ball sealers for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 01-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COORDINATES OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 04 1989

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1085' FSL, 1905' FWL. (SESW)

14. PERMIT NO.
43-013-30877

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6,394' GR

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jenkins

9. WELL NO.

3-16A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch intervals were isolated with a CIBP and the subject well was recompleted to the Green River formation on 9/28/89. The intervals from 11,961' to 13,052' were perforated with 4" casing guns at 3 sof. A total of 37 intervals (111 holes) were perforated.

OIL AND GAS	
DRN	R/P
JRB	GLH
DTG	SLS
1-TAS	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Engineer

DATE

9/28/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test to a different reservoir.
Use "APPLICATION FOR PERMIT—" for proposals.)

RECEIVED
OCT 12 1989

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Linmar Petroleum Company		8. FARM OR LEASE NAME Jenkins	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		9. WELL NO. 3-16A3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085' FSL, 1905' FWL, (SESW)		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO. 43-013-30877		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,394' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T19, R3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Waste Oil Disposal <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar disposed approximately 40bbls waste oil into Stevenson's waste oil disposal pit. The oil was dehydrated paraffin that was mechanically removed from the casing and could not be economically reclaimed. Verbal approval was given to Carroll Estes by Jamie Sparger of the Bureau of Land Management on September 26, 1989.

OIL AND GAS	
DRN	RJF
JRB	GLH
DT	SLS
HTAS	
2- MICROFILM	
DATE	FILE
3-	10/10/1989

18. I hereby certify that the foregoing is true and correct

SIGNED Carroll Estes

TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 06 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Linmar Petroleum Company		Fee
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1085' FSL, 1905' FWL, (SESW)		7. UNIT AGREEMENT NAME
14. PERMIT NO. 43-013-30877		8. FARM OR LEASE NAME Jenkins
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,394' GR		9. WELL NO. 3-16A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 16, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Lower Green River perforations were isolated and the well was recompleted to the Upper Green River Formation on 1/31/90. The intervals from 11,898' to 11,211' were perforated with 4" casing guns shooting 3 spf at 120 degree phasing. A total of 40 intervals, 120 perforations, were shot.

OIL AND GAS

DPN	RJF
JJB	GLH
...	SLS

1-TAS

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer

2. MICROFILM ☒

3. FILE DATE 05-Feb-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SEE
2. NAME OF OPERATOR Linmar Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME 96-87
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1065' FSL, 1905' FWL (SESW)		8. FARM OR LEASE NAME JENKINS
14. PERMIT NO. 43-013-30877		9. WELL NO. 3-16A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6394' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 16, T1S, R3W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH DUCHESENE
		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Petroleum Company intends to perforate additional intervals in the Green River Formation. A production increase of 100 BOPD is anticipated.

Linmar hereby requests approval for the work to qualify for the Tax Credit under Section 59-5-102 (4).

The workover procedure is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-21-92
BY: [Signature]

RECEIVED

MAY 18 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
D.E. Howard

Division Engineer

15 MAY 92

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LINKOR PETROLEUM COMPANY
Roosevelt, UT 84066
Jenkins 3-16A3
RFE #M316A3-921
April 9, 1992

WELL DATA:

Liner Top @ 13,260'
Baker 7" 32# Cement Retainer @ 12,790'
Bottom Perforation 11,987'
Top Perforation 11,211'
Baker 7" 32# R-3 @ 11,121'

PROCEDURE:

1. MIRUSU. NDWH. NUBOP.
2. Release packer. POOH with production tubing, pump cavity and packer.
3. Pick up 6" casing wax knife on tubing, RIH and clean casing of wax buildup to 11,700'. POOH.
5. Pick up 7" 32# cement retainer. RIH and set CR at 11,650'.
6. Squeeze 150 sacks Class G cement into perfs between cement retainers. Leave one sack of cement on top of retainer.
7. Clean out to cement retainer at 11,650'.
8. Perforate the following DIL-CR intervals using a 4" casing gun, perforating 3 JSPP:

11,598'-11,600'	2'	11,538'-11,540'	2'
11,578'-11,592'	14'	11,520'-11,531'	11'
11,556'	1'	11,502'-11,506'	4'
11,550'	1'		

7 intervals
35 feet
125 perfs
9. Pick up and run R-3 packer, pump cavity and production tubing in well.
10. Remove BOP and install wellhead. Return the well to production.
11. Acidize as required.

DB-
4/2/92

RECEIVED

MAY 18 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 16, T1S, R3W

1085' FSL, 1905' FWL, (SESW)

6,394' GL

RECEIVED
JUN 23 1992

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jenkins 3-16A3

9. API Well No.
43-013-30877

10. Field and Pool or Exploratory Area
Aftamont

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A cement retainer was set at 11,650' and the casing annulus was squeezed with 200 sacks class G cement. Additional Green River perforations were shot from 11,600' to 11,221' with 4" casing guns shooting 4 jspf at 180 degree phasing. A total of 61 feet were shot with 183 perforations.

14. I hereby certify that the foregoing is true and correct

Signed

Production Engineer

21-Jun-92

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Ea1

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

Jenkins 3-16A3

2. Name of Operator

Linmar Petroleum Company

10. API Well Number

43-013-30877

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 1085' FSL, 1905' FWL, (SESW)

QQ, Sec. T., R., M. : Sec. 16, T1S, R3W USM

County : Duchesne

State : UTAH Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recompleted in the Upper Green River Formation on 6/2/92. The intervals from 11,221' to 11,600' were shot with 4" casing guns shooting 3 jsfp and 120 degree phasing. A total of 15 intervals, 61 feet, were shot with 183 perforations.

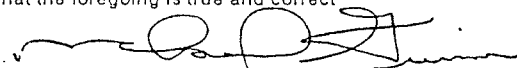
RECEIVED

JUL 28 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature



Production Engineer 23-Jul-92

Title

Date

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Jenkins

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

96-87

9. Well Name and Number

3-16A3

10. API Well Number

43-013-30877

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : **1085' FSL, 1905' FWL, (SESW)**

County : **Duchesne**

QQ. Sec, T., R., M. : **Sec. 16, T1S, R3W**

USM

State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☒ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other

Approximate Date Work Will Start **January 1, 1993**

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reserv
on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsur
locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Linmar plans to Plug and Abandon the subject well per the
attached procedure and wellbore diagrams.**

RECEIVED

NOV 16 1993

**DIVISION OF
OIL, GAS & MINING**

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: **11/19/93**

BY: **[Signature]**

as per attached stipulations

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

E. B. Whicker

Title **Manager of Engineer**

Date **11-Nov-93**

(State Use Only)

LINMAR PETROLEUM COMPANY
P.O. Box 1327
Roosevelt, UT 84066
(801)722-4546, FAX (801)722-5807

AFE #M316A3-931
November 12, 1993

=====

Jenkins 3-16A3

=====

Duchesne County, Utah

=====

Well History:

840502 PERF 14462-16106, 71', 213 HOLES
840520 PERF 13678-14413, 36', 108 HOLES
850725 PERF 13429-16092, 40', 123 HOLES
890928 CIBP @13260
890929 PERF 11961-13052, 37', 111 HOLES
900127 CR @ 12090, SQ 100 SX 4BPM/140 PSI
900131 PERF 11211-11898, 40', 120 HOLES
920529 CR @ 11650, SQ 200 SX
920602 PERF 11600-11221, 183 HOLES

PROCEDURE to Plug and Abandon:

1. MIRUSU, NDWH, NUBOP. Test BOP and csg to 1,500 psi.
2. Release packer. POOH w/tubing, cavity and packer.
3. PU 6" Wax Knife. RIH and CO to CR @ 11,650'.
4. Spot Heavy Mud over perforations, 11,221-11,600'.
5. POOH & LD Wax Knife.
6. PU & RIH w/ 7" CIBP. Set CIBP @ 11,500'±.
7. Fill Balance of well with heavy mud.
8. Mix and spot 100' cmt plug on top of CIBP.
9. POOH w/ tbg & Setting Tool, to 3,000'.
10. Balance 150' plug 3,000 - 2,850'.
11. POOH to 100'. Balance 100' cmt plug to surface.
12. Fill Surface Pipe/Long String annulus with cmt.
13. Cut off Wellhead and install Dry Hole Marker.
13. Remove all surface equipment, restore location grade, and reseed with Surface Owner approved seed mixture.

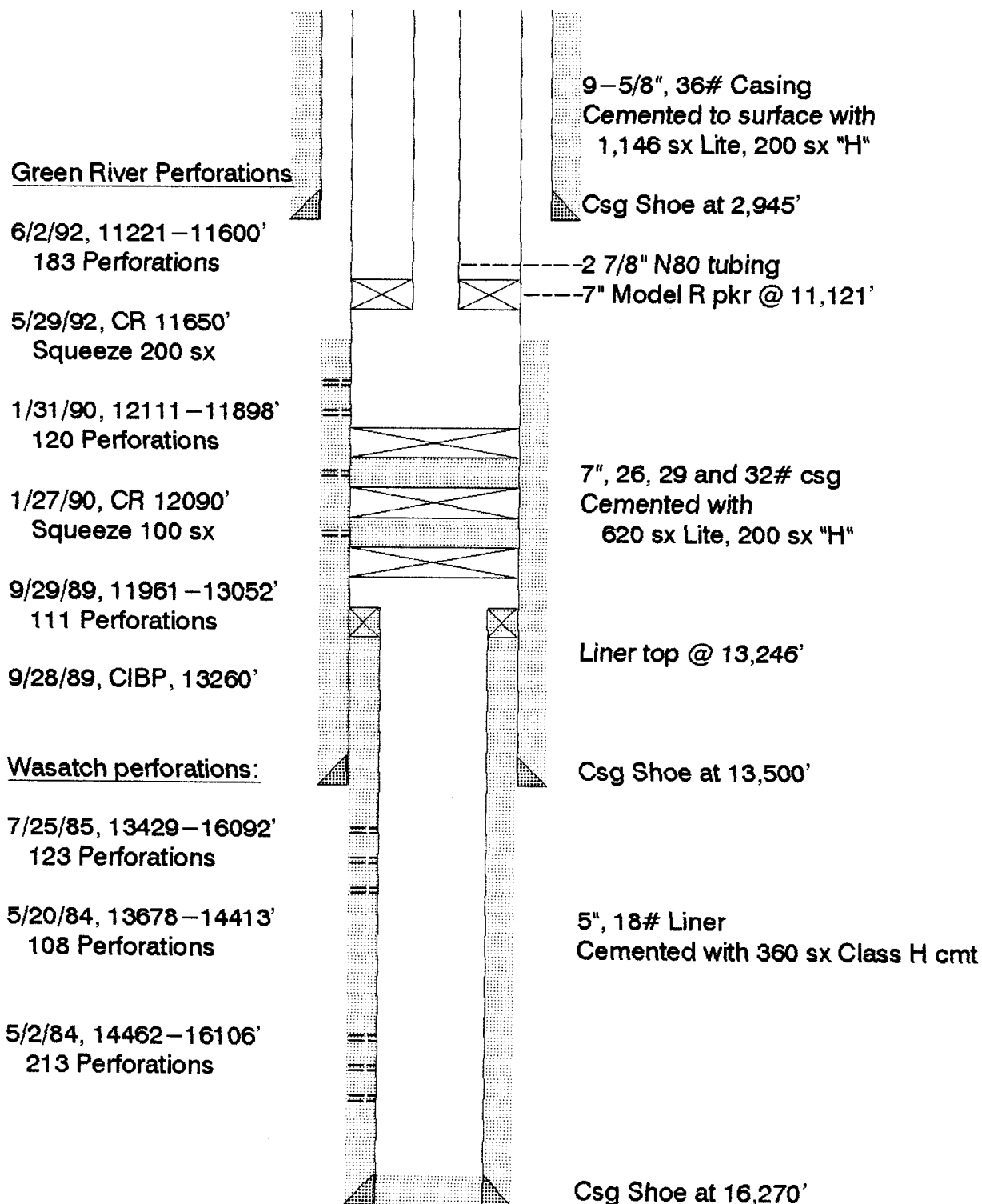
EBW
11/12/93

LINMAR PETROLEUM COMPANY

Jenkins 3-16A3

November 11, 1993

Wellbore Diagram * Current Configuration



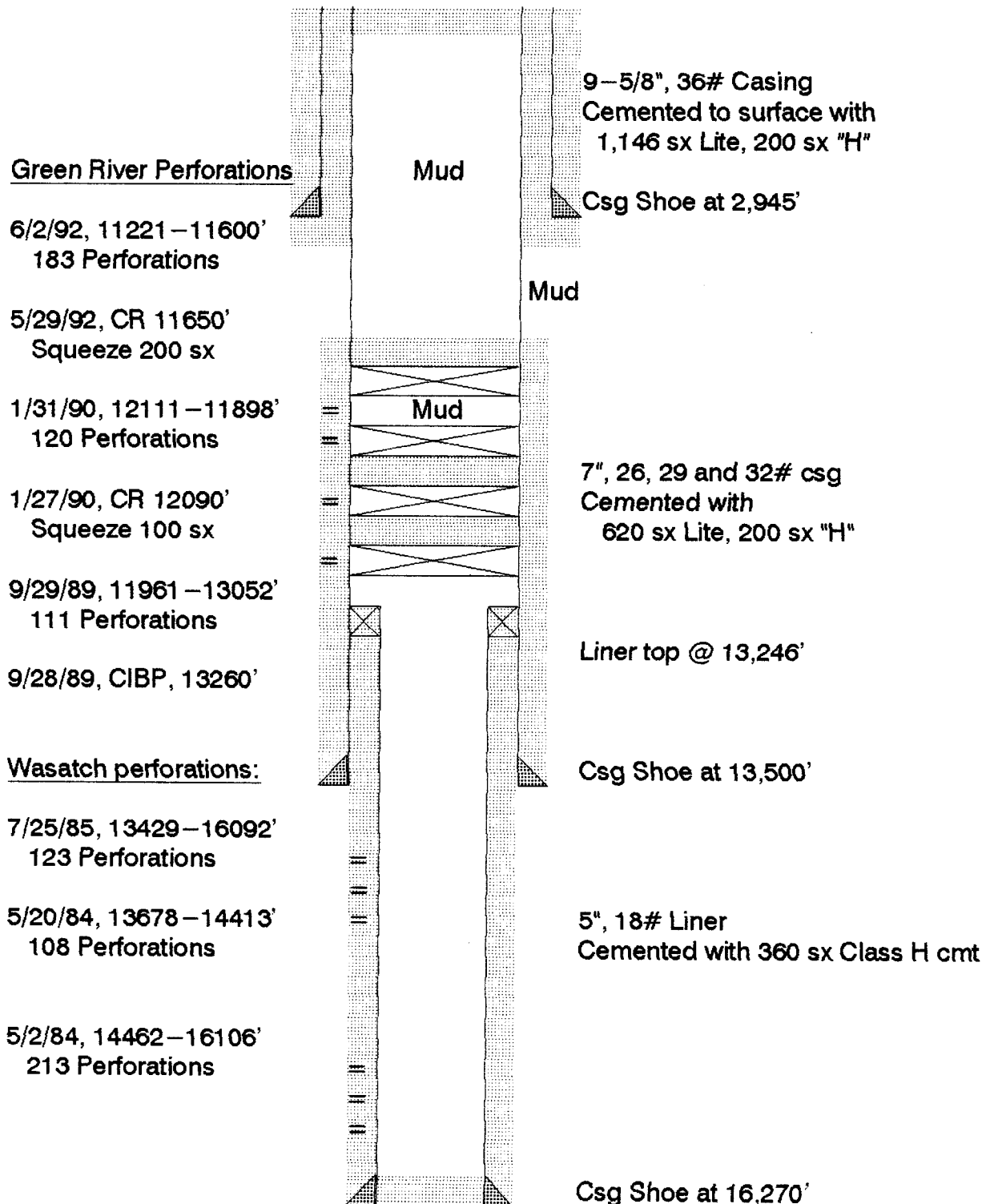
* Not to Scale

LINMAR PETROLEUM COMPANY

Jenkins 3-16A3

November 11, 1993

Wellbore Diagram * Proposed P&A Configuration



* Not to Scale



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENTS
JENKINS 3-16A3
SECTION 16, TOWNSHIP 1 SOUTH, RANGE 3 WEST
DUCHESNE COUNTY, UTAH
API # 43-013-30877

1. After step 8, please place a 100' balanced cement plug from $\pm 3828'$ to $3728'$. This will cover the Base of the Moderately Saline Water @ ± 3778 .
2. Notify DOGM 24 hrs. prior to plugging.

A handwritten signature in cursive script, likely belonging to a representative of the State of Utah.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1- DEC
2- LWP 7-PL
3- DTB 8-SJ
4- VLC 9-FILE
5- RJF
6- LWP

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no.	<u>N 0230(B) *6-30-95</u>	account no.	<u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30877</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- LWP 6. Cardex file has been updated for each well listed above. 7-12-85
- Lyft 7. Well file labels have been updated for each well listed above. 7-12-85
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress) # 605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes) (no) _____. Today's date Oct. 3, 19 94. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Garner*

FILMING

- Yes* 1. All attachments to this form have been microfilmed. Date: July 27th 19 95.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Aprv. 6-20-95.*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
TIMOTHY 1-9A3								
4301330321	09115	01S 03W 9	GR-WS			9C000123		
ALLRED 1-16A3								
4301330232	09116	01S 03W 16	GR-WS			96000087		
FISHER 1-16A4								
4301330737	09117	01S 04W 16	GRRVL			VR49184672C		
OLSEN 1-27A4								
4301330064	09119	01S 04W 27	GR-WS			96000108		
BROWN 2-28B5								
4301330718	09131	02S 05W 28	GR-WS			96000068		
✓ WILDLIFE RES. 1-33B5								
01330649	09132	02S 05W 33	GR-WS			UT08049184C726	FEE (7/95 Int. PA)	
UTE TRIBAL 1-18B1E								
4304730969	09135	02S 01E 18	GR-WS			9C000212		
GOODRICH 1-24A4								
4301330760	09136	01S 04W 24	GR-WS			VR49184703C		
✓ CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE (7/95 Int. PA)	
JENKINS 3-16A3								
4301330877	09335	01S 03W 16	GR-WS			96000087		
JESSEN 1-15A4								
4301330817	09345	01S 04W 15	GR-WS			VR49184692C		
✓ CHASEL HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UT08014986C6	93 FEE (7/95 Int. PA)	
UTE TRIBAL 1-30Z1								
4301330813	09405	01N 01W 30	GR-WS			VR49184705C		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

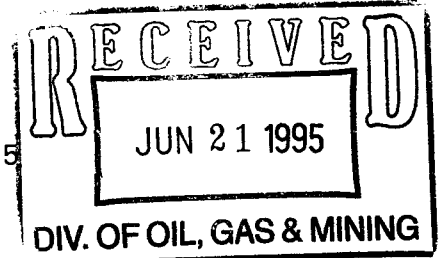
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "MCC", in dark ink.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

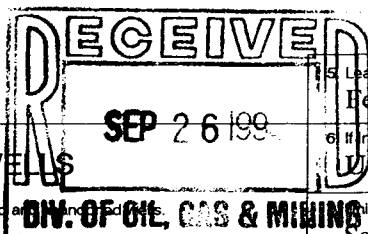
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

See

7. Unit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernice Schneider

Title:

Environmental Analyst

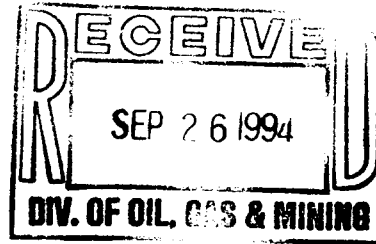
Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	102102, 962270	
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____
 (Location) Sec ____ Twp ____ Rng ____
 (API No.) _____

☐ **Suspense**
 (Return Date) _____
 (To - Initials) _____

☒ **Other**
 (OPER. CHG.) _____
 RJF/FYI _____
 VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒
 Talked to:

Name BOB DALE (Initiated Call ☐ - Phone No. (303) 572-1121
 of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
 (& INDIAN LEASES)
 *LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
 NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
 (& INDIAN LEASE)
 THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
 LINMAR PETROLEUM COMPANY
 C/O COASTAL OIL & GAS CORP.
 P. O. BOX 749
 DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
 TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
 BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

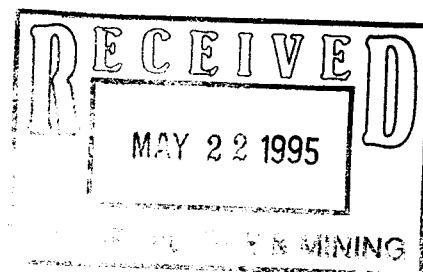
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
L. M. Rohleder
Vice President of Managing
General Partner

LMR

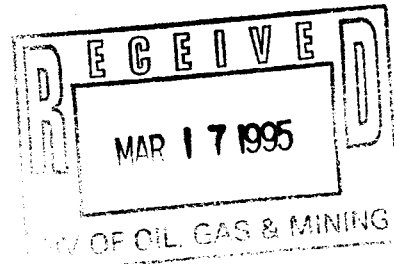
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLERDER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30661	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1108' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. API Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

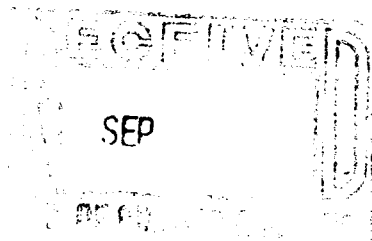
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1085' FSL, 1905' FWL (SESW)

QQ, Sec., T., R., M.: Section 16, T1S-R3W

5. Lease Designation and Serial Number

Jenkins

6. Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-87

8. Well Name and Number:

3-16A3

9. API Well Number:

43-013-30877

10. Field and Pool, or Wildcat

Altamont

County: ~~Hart~~ Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Plug & abandon | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

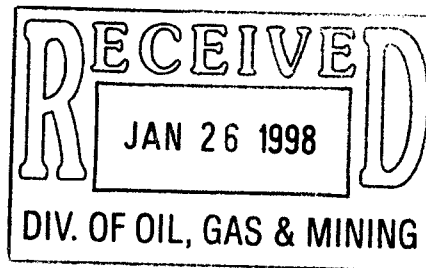
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature Bonnie Carson Title Sr. Environmental Analyst

Date 1/21/98

(This space for State use only)

See attached Approval conditions.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

John R. Baya
1/21/98

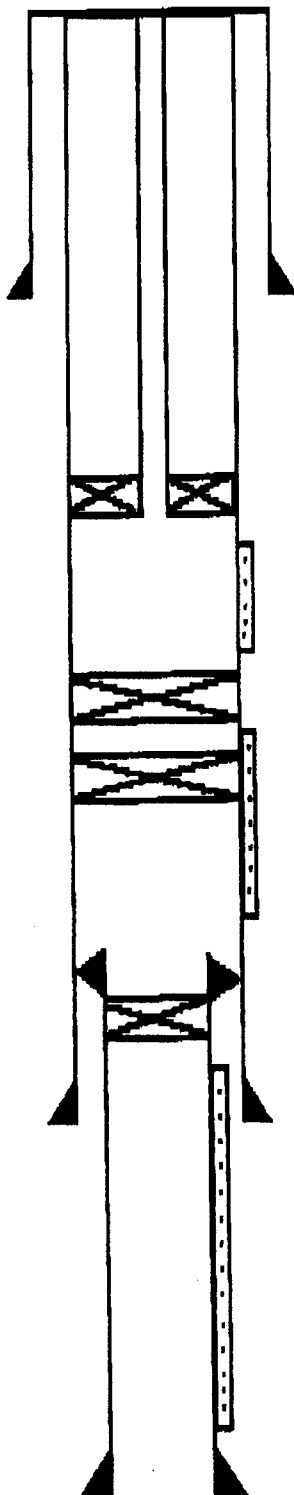
JENKINS 3-16A3
Section 16 T1S R3W

Procedure

1. MIRU PU. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 11,121'. NUBOP. POOH w/tbg.
2. RIH w/cmt retnr an 2-7/8" tbg. Set retnr @ 11,150'. PT csg to 500 psi. Est rate thru retnr. Sqz perfs from 11,221'-11,600' w/100 sx cmt. PU out of retnr and cap w/100' cmt(approx. 20 sx cmt).
3. PUH and circ csg w/9ppg mud. POOH w/tbg.
4. MIRU Wireline Co. RIH w/chem cutter. Cut off 7" csg @ 2900'. POOH and lay dn csg.
5. RIH w/tbg openended and spot cmt plug from 2800'-3100'(approx 130 sx). PUH and spot 200' surf plug(approx 86 sx.).
6. P & A well.

Jenkins 3-16A3

Sec. 16 1S-3W



9 5/8" 36# K-55 Shoe: 2945'

2 7/8" Tubing EUE N80 8rd
Packer: 7" R3 @ 11,121'

Perfs. 11,221'-11,600', 183 holes, Jun '92

CR: 11,650', Squeezed 200 sx, May '92

CR: 12,090', Squeezed 100 sx, Jan. '90

Perfs. 11,898'-12,111', Jan. '90

Perfs. 11,961'-13,052', Sep. '89

232 total holes

TOL: 13,246'

CIBP: 5" 32# @ 13,269'

7" 26# & 29# NT-95, 32# S-95 Shoe: 13,427'

Perfs. 13,429'-16,092', Jul. '85

Perfs. 13,678'-14,413', May '84

Perfs. 14,462'-16,106', May '84

444 total holes

5" 18# P-110 Shoe: T.D. 16,270'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

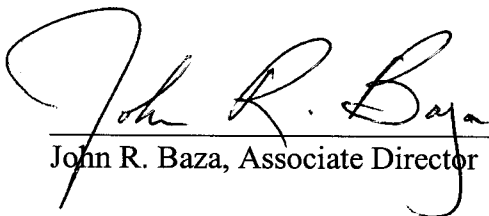
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Jenkins #3-16A3
API Number: 43-013-30877
Operator: Coastal Oil & Gas Corporation
Type of Approval Requested: P&A well
Reference Document: Sundry notice dated 1/21/98

Approval Conditions:

1. An additional cement plug of 200' in length shall be set by the balanced plug method within the 7" casing at a depth corresponding to the top of cement surrounding the casing at approximately 8200'.
2. The interval between plugs shall be filled with noncorrosive fluid.
3. If not already sealed at surface, all casing annuli shall be sealed with cement. Unless waived by the surface landowner, a standard permanent monument shall be placed at the surface in accordance with Rule R649-3-24(7).
4. The operator shall verbally notify the Division at least 24 hours prior to commencing plugging operations to allow for witnessing of operations by a Division representative. Contact Dennis Ingram, ph. (801)722-3417 or John Baza, ph. (801)538-5334.


John R. Baza, Associate Director

2/13/98
Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1085' FSL, 1905' FWL (SESW)

QQ, Sec., T., R., M.: Section 16, T1S-R3W

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

96-87

8. Well Name and Number:

Jenkins 3-16A3

9. API Well Number:

43-013-30877

10. Field and Pool, or Wildcat

Altamont

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Plug & abandon</u> | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached revised procedure for work to be performed on the subject well.

This sundry replaces the Intent to P&A sundry dated 1/21/98.

13. Name & Signature Bonnie Carson Title Sr. Environmental Analyst Date 2/16/98

(This space for State use only)

See conditions of approval.

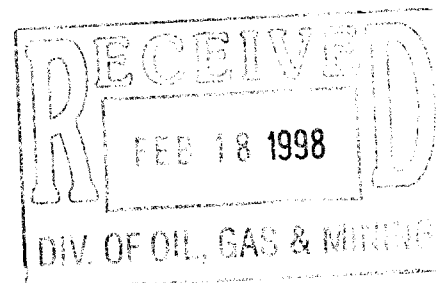
(5/94)

APPROVED BY THE COMMISSIONER
OF OIL, GAS AND MINING

DATE: 2/20/98

BY: John R. Day

(See Instructions on Reverse Side)



JENKINS 3-16A3
Section 16 T1S R3W

Procedure

1. MIRU PU. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 11,121'. NUBOP. POOH w/tbg.
2. RIH w/cmt retnr an 2-7/8" tbg. Set retnr @ 11,150'. PT csg to 500 psi. Est rate thru retnr. Sqz perfs from 11,221'-11,600' w/100 sx cmt. PU out of retnr and cap w/100' cmt(approx. 20 sx cmt).
3. PUH and circ csg w/9ppg mud.
4. PUH and spot cmt plug from 8200' - 8000' (approx. 30 sx cmt). POOH w/tbg.
5. MIRU Wireline Co. RIH w/chem cutter. Cut off 7" csg @ 2900'. POOH and lay dn csg.
6. RIH w/tbg openended and spot cmt plug from 2800'-3100'(approx 130 sx). PUH and spot 200' surf plug(approx 86 sx.).
7. P & A well.

Jenkins 3-16A3

Sec. 16 1S-3W
 1085' FSL 1905' FWL
 Altamont / Bluebell Field
 Duchesne County, Utah

Elev. GL @ 6,394'

Coastal Oil & Gas Corporation

2/2/98

CS

Existing Wellbore Diagram**Casing**

9 5/8", 36#, K-55, ST&C, set @ 2945'
 Cmt w/ 1146 sx

7", 32# S-95, 29# & 26#, NT-95 LT&C.
 Set @ 13,500'
 Cmt w/ 820 sx

Liner

5", 18#, P-110, Set @ 16,270'
 Liner hanger landed @ 13,246' KB
 Cmt w/ 360 sx

Tubing

2-7/8", 6.5#, N-80

Perforations

Gross 11,221' - 16,106'

- Perfs 14,462' - 16,106', May '84
- Perfs. 13,678' - 14,413', May '84
- Perfs 13,429' - 16,092', Jul '85
- Perfs 11,961' - 13,052', Sep '89
- Perfs 11,898' - 12,111', Jan '90
- Perfs 11,221' - 11,600', Jun '92

- 2-7/8" Tubing EUE N80 8rd
- Packer: 7" R3 @ 11,121'

- CR: 11,650', Squeezed 200 sx, May '92
- CR: 12,090', Squeezed 100 sx, Jan '90

- TOL 5" @ 13,246'

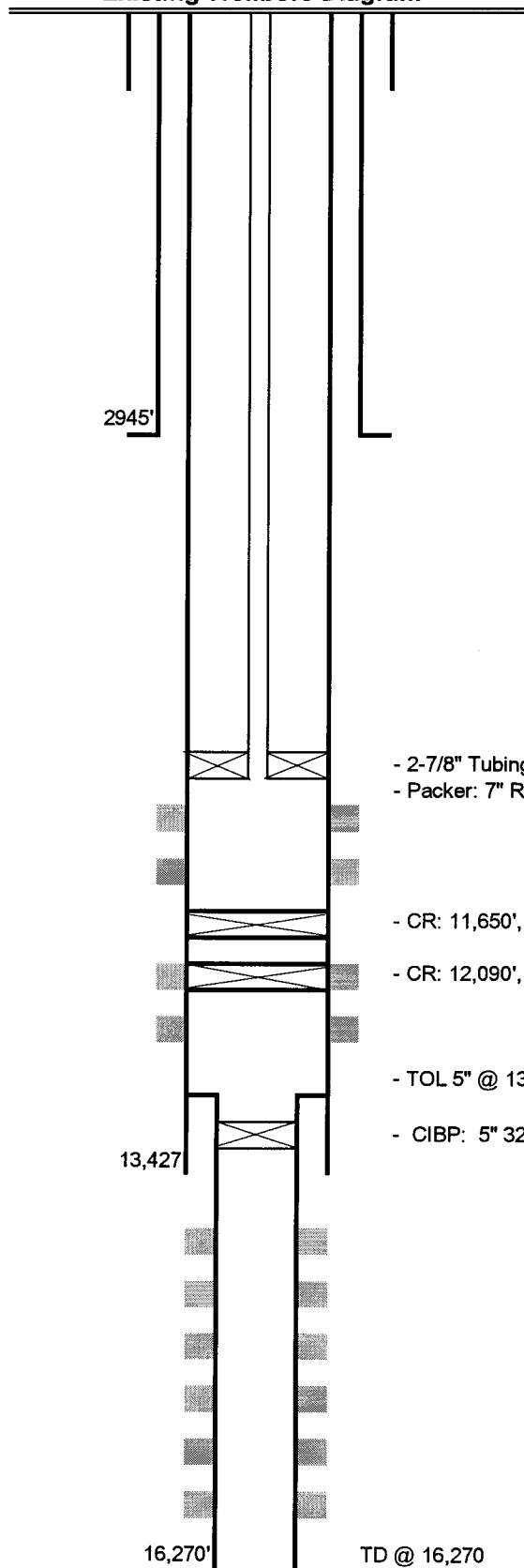
- CIBP: 5" 32# @ 13,269'

2945'

13,427

16,270'

TD @ 16,270



Jenkins 3-16A3

Sec. 16 1S-3W
 1085' FSL 1905' FWL
 Altamont / Bluebell Field
 Duchesne County, Utah

Elev. GL @ 6,394'

Coastal Oil & Gas Corporation

2/2/98

CS

P & A Wellbore Diagram**Casing**

9 5/8", 36#, K-55, ST&C, set @ 2945'
 Cmt w/ 1146 sx

7", 32# S-95, 29# & 26#, NT-95 LT&C.
 Set @ 13,500'
 Cmt w/ 820 sx

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5", 18#, P-110, Set @ 16,270'
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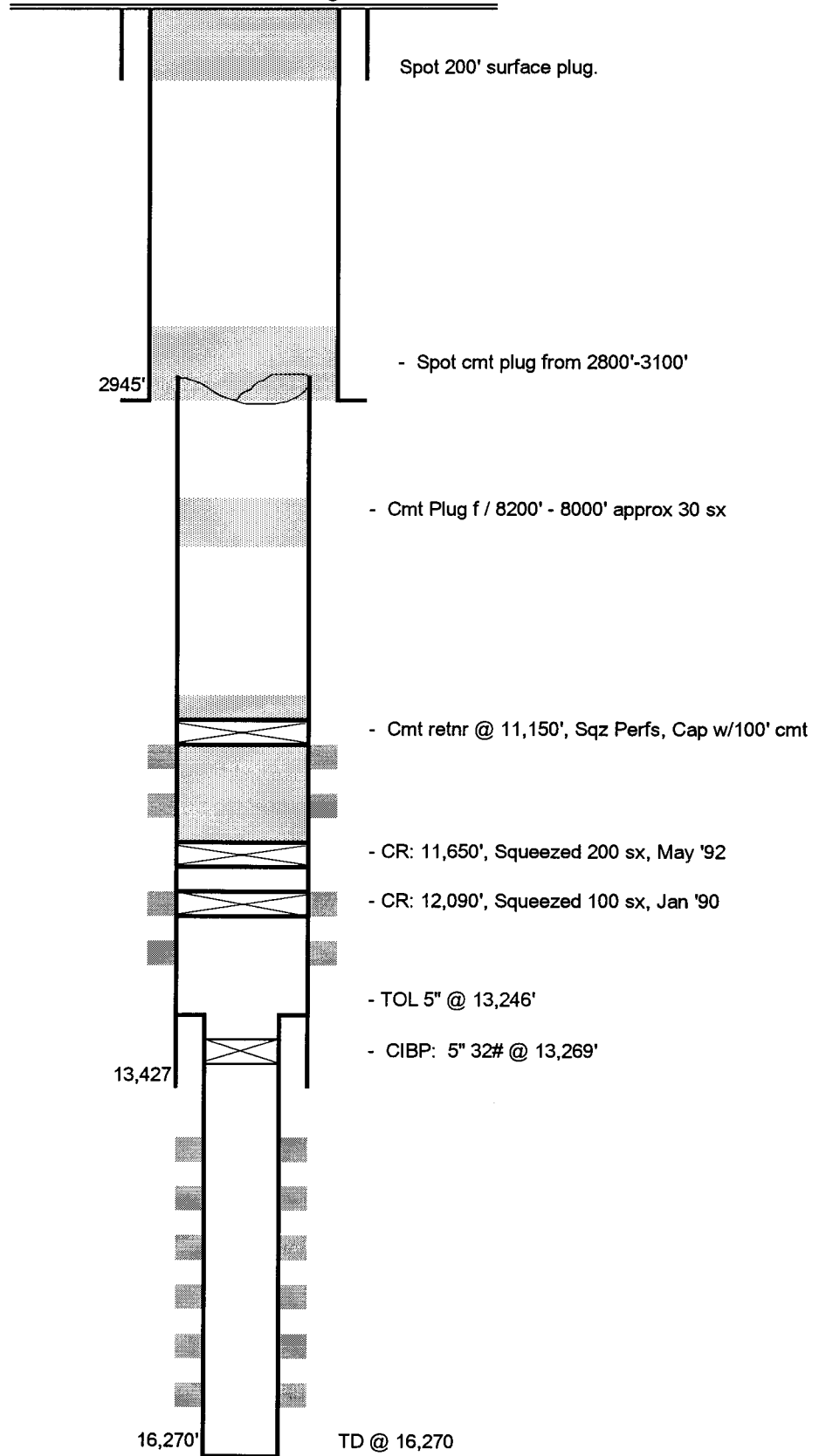
Tubing

2-7/8", 6.5#, N-80

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- Perfs 11,898' - 12,111', Jan '90
- Perfs 11,221' - 11,600', Jun '92





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

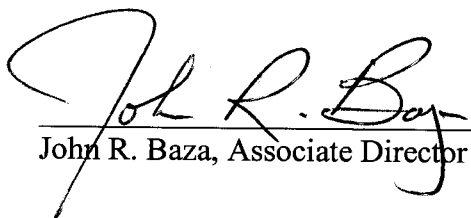
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Jenkins #3-16A3
API Number: 43-013-30877
Operator: Coastal Oil & Gas Corporation
Type of Approval Requested: P&A well
Reference Document: Sundry notice dated 2/16/98

Approval Conditions:

1. The interval between plugs shall be filled with noncorrosive fluid.
2. If not already sealed at surface, all casing annuli shall be sealed with cement. Unless waived by the surface landowner, a standard permanent monument shall be placed at the surface in accordance with Rule R649-3-24(7).
3. The operator shall verbally notify the Division at least 24 hours prior to commencing plugging operations to allow for witnessing of operations by a Division representative. Contact Dennis Ingram, ph. (801)722-3417 or John Baza, ph. (801)538-5334.


John R. Baza, Associate Director

2/20/98
Date



OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <p style="text-align: center;">FEE</p> 7. Indian Allottee or Tribe Name <p style="text-align: center;">Ute</p> 8. Unit or Communitization Agreement <p style="text-align: center;">96-87</p>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number <p style="text-align: center;">Jenkins #3-16A3</p>
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number <p style="text-align: center;">43-013-30877</p>
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	11. Field and Pool, or Wildcat <p style="text-align: center;">Altamont</p>
5. Location of Well Footage : 1085'FSL & 1905'FWL County : Duchesne QQ, Sec, T., R., M. : SESW Section 16-T1S-R3W State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Plug and Abandon</u>	

Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests authorization to plug and abandon the subject well. All the Greenriva and Wasatch zones have been tested and depleted. It is no longer economical to produce. All hydrocarbon-bearing zones have been evaluated. It has been determined that no additional recompletion potential exists in this well. Plugging and Abandonment is the only remaining viable operation to perform.

Please refer to the attached plug and abandon procedure.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE 8/5/2002
 BY: Debra R. Bunt
See conditions of Approval

RECEIVED

JUL 09 2002

DIVISION OF
 OIL, GAS AND MINING

COPY SENT TO OPERATOR
 Date: 8-6-02
 Initials: CAD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchege Sheila Upchege Title Regulatory Analyst Date 07/03/02
 (State Use Only)



PLUG AND ABANDON PROCEDURE

Jenkins 3-16A3

SESW Sec. 16, T1S, R3W

API #: 43-013-30877

Duchesne County, Utah

June 2, 2002

WELL DATA:

DEPTH: TD: 16,271 ft PBTD: 16,182 ft

ELEVATIONS: GL: 6394 ft KB: 6421 ft

CASING: 9 5/8", 36# K55, J-55 @ 2945 ft
7" 26#, 29#, 32# S-95 @ 13,500 ft
5" 18# P-110 @ 16,270 ft, TOL @ 13,246 ft

TUBING: 2 7/8" N-80 tubing presently set in a 7" Model R packer at 11,121 ft

PERFORATION and STIMULATION CHRONOLOGY:

Date of Acid	Perforations	Zone	Volume Acid
5-4-84	14,462 – 16,106'	Wasatch	30,000 15% HCl
5-30-84	13,678 – 14,413'	Wasatch	30,000 15% HCl
10-21-85	13,429 – 16,106'	Wasatch	10,000 15% HCl
2-15-89	13,429 – 16,106'	Wasatch	15,000 15% HCl
9-29-89	11,961 – 13,052'	Green River	No acid
1-31-90	11,211 – 11,898'	Green River	No acid
6-2-92	11,221 – 11,600	Green River	No acid

LGR – Uinta Formation Transition Depth: ??? ft

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs. POOH 2 7/8" tbg and stand back tbg. LD BHA. Pmp 200 deg F brine as needed while POOH with tbg & BHA.

3. PU & RIH w/ 5 7/8" bit & 7" csg scraper to 11,200 ft. POOH & LD bit & scraper.
4. RIH w/2 7/8" tbg open-ended and spot 20 sks Class G + retarder through tbg on top of CICR @ 11,650 ft. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 11,550 ft.
5. PU & RIH w/ 7" CIBP on 2 7/8" tbg & set @ 11,100 ft. Spot 40 sks Class G + retarder through open-ended tubing on top of CIBP. POOH 10 jts and reverse circulate tubing clean w/ brine. TOC @ +/- 10,900 ft.
6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 7. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cmt spotting 5 sx on top of retainer.
7. PUH to +/- 8900ft laying down tubing as needed. Spot 200 ft balance cmt plug w/40 sks Class G + retarder. POOH 10 jts and reverse circulate tubing clean w/ brine. TOC @ +/-8700 ft. WOC 2hrs. minimum and RIH and tag cmt.
8. POOH w/ tbg, standing back +/- 6800 ft and laying down tbg as needed.
9. MIRU WL. RIH and shoot 4 squeeze holes in the Green River/Uinta transition zone @ +/- 6800. POOH and RD WL. PU & RIH w/ 7" CICR on 2 7/8" tbg & set @ 6750 ft. Establish minimum injection rate of ½ BPM into sqz holes. Mix 50 sks Class G neat cmt, pumping 35 sks through CICR and spotting remaining 15 sks on top. POOH 10 jts tbg and reverse circulate clean w/ brine. TOC @ +/- 6700.
10. POOH standing back +/- 2945 ft, laying down tbg as needed.
11. MIRU WL. RIH and shoot 4 squeeze holes @ +/- 2995 ft. POOH & RD wireline. PU & RIH 7" CICR on 2 7/8" tbg & set @ 2945 ft. Establish minimum injection rate of ½ BPM into sqz holes. Mix 50 sks Class G + 2% CaCl₂ (in mix water), pumping 35 sks through CICR & spotting remaining 15 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 2895 ft.
12. POOH w/ tbg, laying down tbg.
13. RIH to 100 ft w/ 1" tbg. Mix & pump 25 sks Class G + 2% CaCl₂ (in mix wtr) into 7" csg to surface. POOH. Remove wellhead and run into 7" X 9 5/8" annulus w/ 1" tbg to 100 ft. Fill annulus w/ 20 sx Class G + 2% CaCl₂ (in mix wtr) to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
14. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
15. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:

Engineering Manager _____ **Date** _____

Technical Director _____

Vice-President _____

DATE: 06/02/02
ENGINEER: DGL

WELL: Jenkins 3-16A3
API NO: 43-013-30877
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 16
TWP: 1S
RGE: 3W
QTR: SESW

KB (ft): 6,421
GL (ft): 6,394
cement at surface

Surface casing 2,945
CICR w/ cmt on top

Lower GR/Uinta
CICR w/ cmt on top

TOC (good bond) 8050'

cement plug 8900'

cement plug
CIBP 11,100

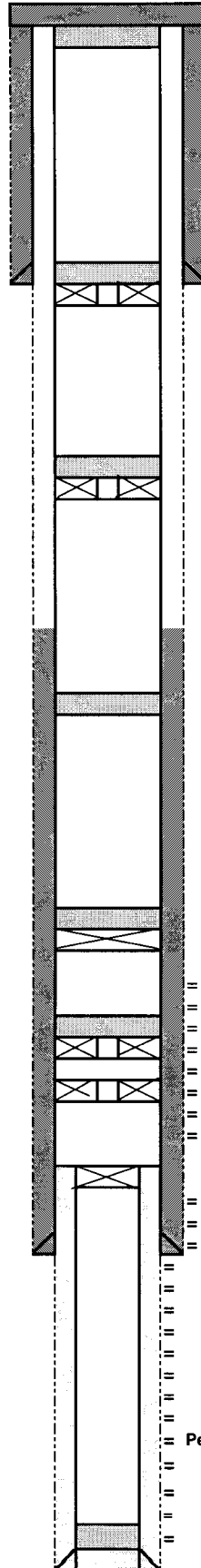
cement on top
Cmt retainer 11,650

Cmt retainer 12,090

Top of Liner 13,246
CIBP 13,260

Bottom of 7" 13,500

PBTD (ft): 16,182
TD (ft): 16,271



Current Well Status P&A

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55,J-55		0	2,945	1/9/1984
7	26,29,32	S-95		0	13,500	2/29/1984
5	18	P-110		13,246	16,270	4/4/1984

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	11,221	11,600		183	06/02/1992
Green River	11,211	11,898		120	01/31/1990
Green River	11,961	13,052		111	09/29/1989
Wasatch	13,429	16,092		123	07/25/1985
Wasatch	13,678	14,413		108	05/20/1984
Wasatch	14,462	16,106		213	05/02/1984
Open perms are 11,211 - 11,600'					

COMMENTS:

5/4/1984	30,000 gal. 15% HCl @ 14,462 - 16,106.
5/30/1984	30,000 gal. 15% HCl @ 13,678 - 14,413.
10/21/1985	10,000 gal. 15% HCl @ 13,429 - 16,106.
2/15/1989	15,000 gal. 15% HCl @ 13,429 - 16,106.
9/28/1989	Set CIBP @ 13,260.
9/29/1989	Perforate 11,961 - 13,052.
1/27/1990	Set a cement retainer and squeeze 100 sx cement @ 12,090.
1/31/1990	Perforate 11,211 - 11,898.
5/29/1992	Set a cement retainer and squeeze 200 sx cement @ 11,650.
6/2/1992	Perforate 11,221 - 11,600.
The Green River perms have not been acidized.	
The well has been on a hydraulic pumping system since 1984.	
Good cement bond to the top of the liner.	
Mostly good cement bond up to 8050' in 7".	

DATE: 06/02/02
ENGINEER: DGL

WELL: Jenkins 3-16A3
API NO: 43-013-30877
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 16
TWP: 1S
RGE: 3W
QTR: SESW

KB (ft): 6,421
GL (ft): 6,394

Current Well Status Shut-in

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55,J-55		0	2,945	1/9/1984
7	26,29,32	S-95		0	13,500	2/29/1984
5	18	P-110		13,246	16,270	4/4/1984

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8		N-80		0	11,121	6/2/1992

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
Packer	Model R-3	7"		#####	6/2/1992

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green River	11,221	11,600		183	06/02/1992
Green River	11,211	11,898		120	01/31/1990
Green River	11,961	13,052		111	09/29/1989
Wasatch	13,429	16,092		123	07/25/1985
Wasatch	13,678	14,413		108	05/20/1984
Wasatch	14,462	16,106		213	05/02/1984
Open perms are 11,211 - 11,600'					

COMMENTS:

5/4/1984 30,000 gal. 15% HCl @ 14,462 - 16,106.

5/30/1984 30,000 gal. 15% HCl @ 13,678 - 14,413.

10/21/1985 10,000 gal. 15% HCl @ 13,429 - 16,106.

2/15/1989 15,000 gal. 15% HCl @ 13,429 - 16,106.

9/28/1989 Set CIBP @ 13,260.

9/29/1989 Perforate 11,961 - 13,052.

1/27/1990 Set a cement retainer and squeeze 100 sx cement @ 12,090.

1/31/1990 Perforate 11,211 - 11,898.

5/29/1992 Set a cement retainer and squeeze 200 sx cement @ 11,650.

6/2/1992 Perforate 11,221 - 11,600.

Perfs

Perfs

Perfs

The Green River perms have not been acidized.

The well has been on a hydraulic pumping system since 1984.

Good cement bond to the top of the liner.

Mostly good cement bond up to 8050' in 7".

Surface casing 2,945

TOC (good bond) 8050'

EOT 11,121

Cmt retainer 11,650

Cmt retainer 12,090

Top of Liner 13,246
CIBP 13,260

Bottom of 7" 13,500

PBTD (ft): 16,182
TD (ft): 16,271



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Jenkins 3-16A3
API Number: 43-013-30877
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated July 3, 2002,
received by DOGM on July 9, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug (approx. 20 sx.) shall be balanced across the base of the moderately saline groundwater (\pm 4000' to 4100').
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. An affidavit shall be sent to the Division stating whether appropriate surface use agreements have been established with and approved by the surface landowners. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 5, 2002

Date

Wellbore Diagram

API Well No: 43-013-30877-00-00 Permit No:

Well Name/No: JENKINS 3-16A3

Company Name: EL PASO PROD OIL & GAS CO

Location: Sec: 16 T: 1S R: 3W Spot: SESW

Coordinates: X: 565386 Y: 4471282

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2945	12.25		
SURF	2945	9.625	36	2945
HOL2	13500	8.75		
PROD	13500	7	32	13500
HOL3	16271	6.25		
L1	16270	5	18	3024
T1	13419	2.875		
PKR	13419	2.875		

Cement from 2945 ft. to surface

Surface: 9.625 in. @ 2945 ft.

Hole: 12.25 in. @ 2945 ft.

CIRC @ 2945'

2945'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16270		UK	360
PROD	13500		HC	620
PROD	13500		H	200
SURF	2945	0	HC	1146
SURF	2945	0	H	200

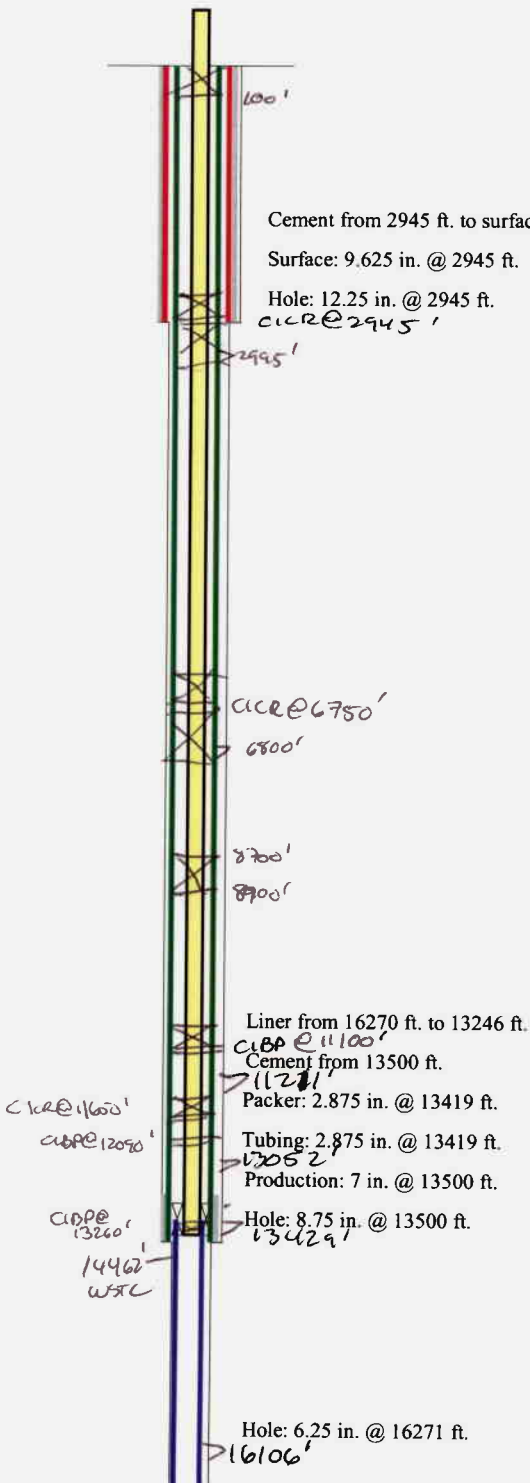
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11221	16106			

Formation Information

Formation	Depth	Formation	Depth
WSTC	14462		

BMSGW ~ ±4100'



TD: 16271 TVD: PBSD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement CA 96-87
		9. Well Name and Number Jenkins 3-16A3
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number 43-013-30877
2. Name of Operator El Paso Production Oil & Gas Company		11. Field and Pool, or Wildcat Altamont
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	
5. Location of Well Footage : 1085' FSL & 1905' FWL County : Duchesne QQ, Sec. T., R., M : SESW, Section 16, T1S, R3W State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon approval</u></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plugging procedure.

RECEIVED

FEB 13 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 3-11-04
 Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 02/10/04

(State Use Only)

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 3/10/2004

BY: [Signature]

* with conditions of Approval (Attached) - Amendment to previous approval 8/6/03



PLUG AND ABANDON PROCEDURE
Jenkins 3-16A3
SESW Sec. 16-T1S-R3W
API #: 43-013-30877
Duchesne County, Utah

WELL DATA:

DEPTH: TD: 16,271 ft PBD: 11,650 ft

ELEVATIONS: GL: 6394 ft KB: 6421 ft

CASING: 9 5/8", 36#, K-55 @ 2945 ft
7" 26# NT-94
29# S-95
32# S-95 to 13,500 ft
5" 18# P-110 @ 16,270 ft, TOL @ 13,246 ft

TUBING: 2-7/8" N-80 tubing set in 7" Model R packer @ 11,121

PERFORATIONS:	14,462-16,106	Wasatch	30000 gal 15% HCL
	13,678-14,413		" "
	13,429-16,106		10000 gal
	13,429-16,106		15000 gal
	11,961-13,052	Green River	no acid
	11,211-11,898		
	11,221-11,600		

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed while POOH w/ 2-7/8" tubing and stand back.
3. PU & RIH w/ 5-7/8" bit & 7" csg scraper to 11,200 ft. POOH & LD bit & scraper.
4. RIH w/ 2-7/8" tbg and tag CICR @ 11,650'. Spot 20 sx Class G + retarder on top of CICR @ 11,650'. POOH 10 jts and reverse circulate tbg clean w/ brine and corrosion inhibitor. TOC @ 11,550'.

5. RIH w/ 7" CIBP on 2 7/8" tbg and set @ 11,100 ft. Mix & pump 40 sks Class G + retarder through tbg on top of CIBP. POOH 10 jts and reverse circulate clean w/ brine & corrosion inhibitor. TOC @ +/- 10,900'.
6. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
7. POOH to 8900' laying down tubing as necessary. Spot 40 sk plug from 8900-8700' and POOH to 8500 & reverse out. WOC 2 hrs and tag to verify plug.
8. POOH w/ tbg to +/- 6800' and lay down tbg as needed.
9. MIRU WL. RU and shoot 4 squeeze holes in the Green River/Uinta transition zone @ +/- 6800'. POOH & RD wireline. PU & RIH w/ 7" CICR on 2-7/8" tubing & set @ 6750'. Establish minimum injection rate of 1/2 BPM into sqz holes. Mix 50 sks Class G + 2% CaCl₂ (in mix water), pumping 40 sks through CICR & spotting remaining 10 sks on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 6700 ft.
10. POOH standing back tubing, lay down tbg as needed.
11. MIRU WL. RIH and jet cut 7" casing at +/- 3000. POOH & LD w/ 7" casing. RIH with tubing to 3000'. Mix 50 sx Class G + 2% CaCl₂ (in mix water). Spot 100' plug from 3000' to 2900'. POOH to +/-2500' and reverse clean.
12. POOH w/ tbg to 100', laying down tbg.
13. Mix & pump 40 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
14. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
15. Restore location per BIA & BLM requirements.

Approvals:

Engineering Manager _____

Date _____

Jenkins 3-10A3

Sec. 16 1S-3W
1085' FSL 1905' FWL
Altamont / Bluebell Field
Duchesne County, Utah

Elev. GL @ 6,394'

Coastal Oil & Gas Corporation

2/2/98
CS

Existing Wellbore Diagram

Casing

9 5/8", 36#, K-55, ST&C, set @ 2945'
Cmt w/ 1146 sx

7", 32# S-95, 29# & 26#, NT-95 LT&C.
Set @ 13,500'
Cmt w/ 820 sx

Liner

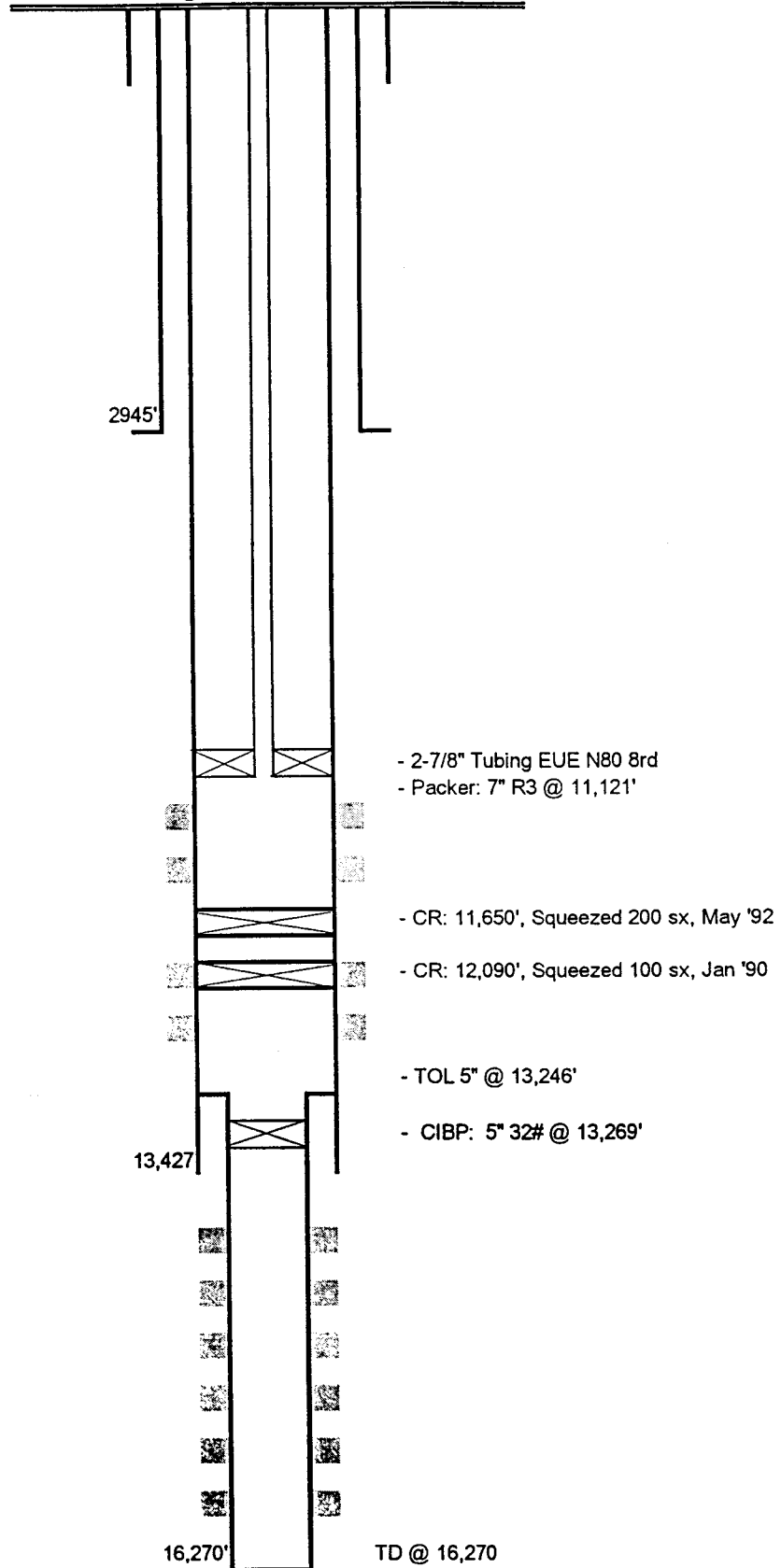
5", 18#, P-110, Set @ 16,270'
Liner hanger landed @ 13,246' KB
Cmt w/ 360 sx

Tubing

2-7/8", 6.5#, N-80

Perforations

Gross 11,221' - 16,106'
- Perfs 14,462' - 16,106', May '84
- Perfs. 13,678' - 14,413', May '84
- Perfs 13,429' - 16,092', Jul '85
- Perfs 11,961' - 13,052', Sep '89
- Perfs 11,898' - 12,111', Jan '90
- Perfs 11,221' - 11,600', Jun '92



Jenkins 3-16A3

Sec. 16 1S-3W

1085' FSL 1905' FWL

Altamont / Bluebell Field

Duchesne County, Utah

Elev. GL @ 6,394'

Coastal Oil & Gas Corporation

2/2/98

CS

P & A Wellbore Diagram**Casing**

9 5/8", 36#, K-55, ST&C, set @ 2945'

Cmt w/ 1146 sx

7", 32# S-95, 29# & 26#, NT-95 LT&C.

Set @ 13,500'

Cmt w/ 820 sx

Liner

5", 18#, P-110, Set @ 16,270'

Liner hanger landed @ 13,246' KB

Cmt w/ 360 sx

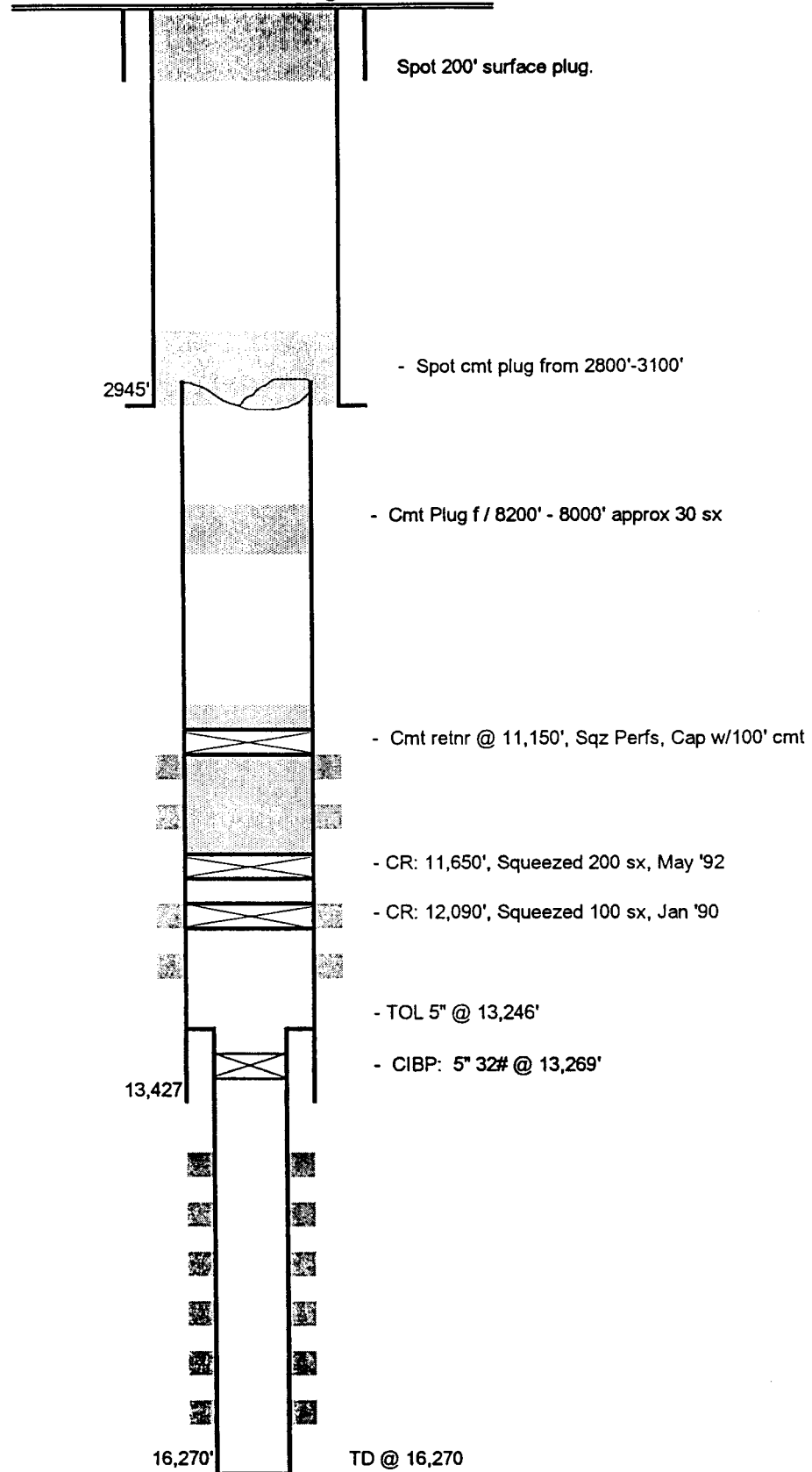
Tubing

2-7/8", 6.5#, N-80

Perforations

Gross 11,221' - 16,106'

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- Perfs. 13,678' - 14,413', May '84
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State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Jenkins 3-16A3
API Number: 43-013-30877
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated February 10, 2004,
received by DOGM on February 13, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Procedure Item #9 (CICR @ 6750') shall be relocated 2650' shallower across the base of the moderately saline ground water @ 4100' (CICR @ 4100').
3. The balanced plug in Procedure Item #11 shall be a 150' plug spotted from 3050' to 2900' (approximately 10 additional sx required) to adequately cover the casing stub and the surface casing shoe (R649-3-24-3.7).
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 10, 2004

Date

API Well No: 43-013-30877-00-00

Permit No:

Well Name/No: JENKINS 3-16A3

Company Name: EL PASO PROD OIL & GAS CO

Location: Sec: 16 T: 1S R: 3W Spot: SESW

Coordinates: X: 565386 Y: 4471282

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities (f/cf)
HOL1	2945	12.25			
SURF	2945	9.625	36	2945	2.304
HOL2	13500	8.75			
PROD	13500	7	32	13500	4.937
HOL3	16271	6.25			
L1	16270	5	18	3024	
T1	13419	2.875			
PKR	13419	2.875			

Cement from 2945 ft. to surface

Surface: 9.625 in. @ 2945 ft.

Hole: 12.25 in. @ 2945 ft.

Plug 6
 $(40 \text{ sx})(1.15)(2.304) = 106'$
 TOC @ Surface
 Casing stub $\pm 3000'$ (215x)(1.15)(2.304) = 56'
 Add 50' below stub $\times (+10 \text{ sx})$
 TOC $\pm 2889'$

95" x 7"

$$\left[\frac{1.2(8.75)}{183-35} \right]^2 = 7^2 = 0.3341$$

$$\frac{1.2(8.75)^2}{183-35} = 0.6$$

5.995

2.993

1.667

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16270		UK	360
PROD	13500		HC	620
PROD	13500		H	200
SURF	2945	0	HC	1146
SURF	2945	0	H	200

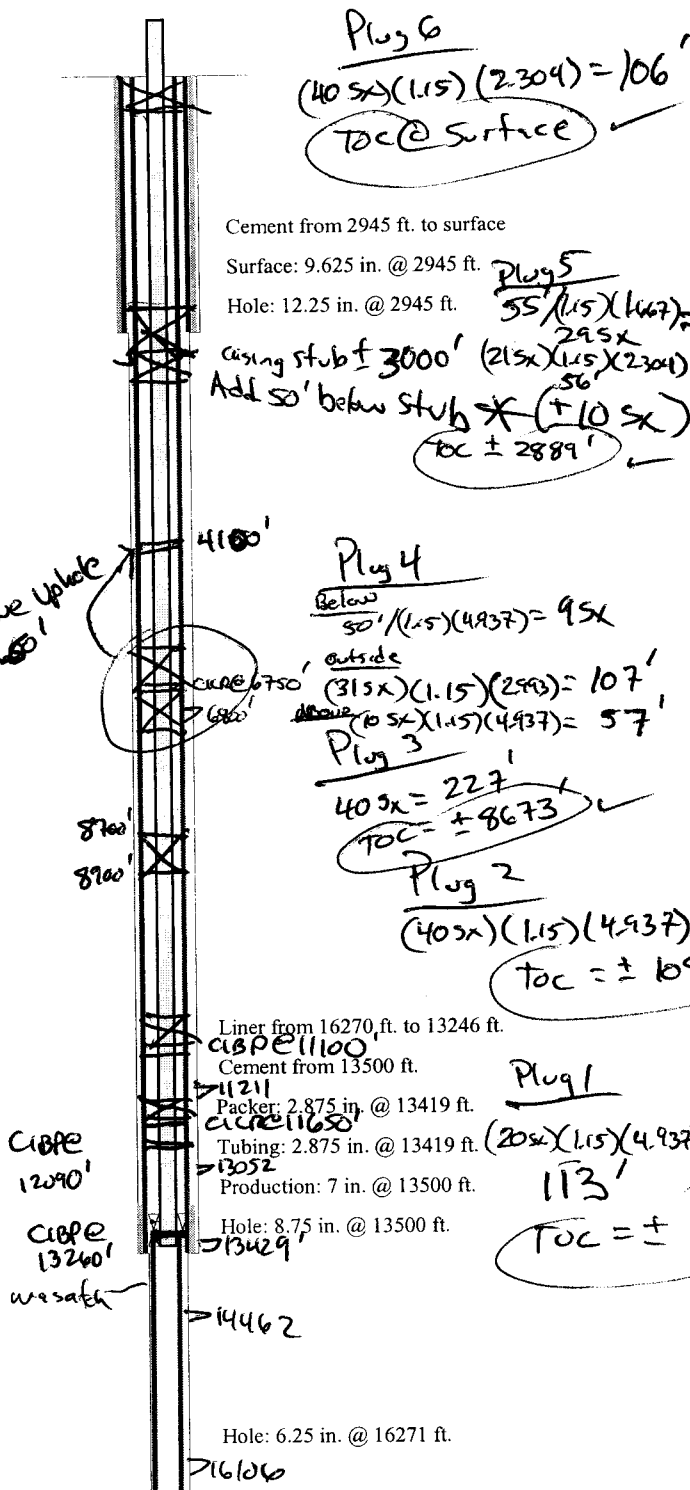
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11221	16106			

Formation Information

Formation	Depth
WSTC	14462

Formation Depth

BMSGW $\pm 4100'$ 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380	8. WELL NAME and NUMBER: JENKINS 3-16A3
10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL	9. API NUMBER: 4301330877

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1085' FSL, 1905' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 1S 3W	COUNTY: DUCHESNE STATE: UTAH
--	---------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/4/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED & ABANDONED THE SUBJECT WELL ON 8/4/06 AS FOLLOWS:

PLUG #1: 70 SX CLASS G 10,983'-11,121'. TAG @ 10,393'-11,014

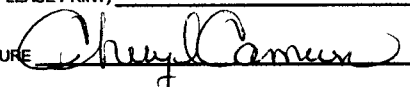
PLUG #2: 40 SX CLASS G W/ 2% CC CMT. TAG PLUG @ 8614'-8894'.

PLUG #3: PERF'D 4 SQUEEZE HOLES @ 6800'. SET RETAINER @ 6748'. SQUEEZE HOLES @ 6800' W/ 35 SX CLASS G BELOW RETAINER AND 15 SX ON TOP.

PLUG #4: 20 SX CLASS G. TAG @ 3975'. CUT 7" CSG @ 2925'.

PLUG#5: 95 SX CLASS G W/ 2% CC. TAG PLUG @ 2786'.

PLUG #6: 56 SX CLASS G W 2% CC FROM 100' TO SURFACE. CUT OFF WH. INSTALL DRY HOLE MARKER.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 8/7/2006

(This space for State use only)

RECEIVED
AUG 15 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME: 96-87
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: JENKINS 3-16A3
10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL		9. API NUMBER: 4301330877

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1085 FSL, 1905 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 1S 3W	COUNTY: DUCHESNE STATE: UTAH
--	---------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 8/5/02 BE EXTENDED.

COPY SENT TO OPERATOR
DATE: 9-8-06
BY: [Signature]

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE [Signature]	DATE 6/22/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/30/06
BY: [Signature]
* in lieu of approval dated 3/10/2004

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUN 23 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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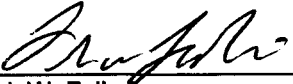
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

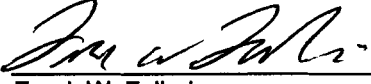
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

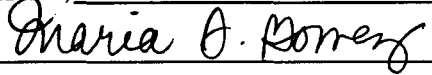
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

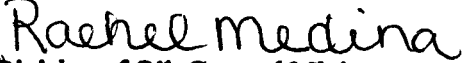
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	